

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. UNIT AGREEMENT NAME WHITE RIVER	
TYPE OF WELL <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/> OIL WELL GAS WELL OTHER SINGL E ZONE MULTIPL E ZONE		8. FARM OR LEASE NAME, WELL NO. WRU EIH 8W-26-8-22	
2. NAME OF OPERATOR QEP Uinta Basin, Inc.		9. API WELL NO. 43-047-35193	
3. ADDRESS 11002 E. 17500 S. Vernal, Ut 84078		10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES	
4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) At Surface 4439353Y 2130' FNL, 584' FEL, SENE, Section 26, T8S R22E 40.09531 At proposed production zone 636450X -109.39932		11. SEC., T, R, M, OR BLK & SURVEY OR AREA SENE SECTION 26, T8S, R22E	
14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 32 +/- miles Southeast of Redwash, Utah		12. COUNTY OR PARISH UINTAH	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig, unit line if any) 584' +/-		13. STATE UT	
16. NO. OF ACRES IN LEASE 560		17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft 1000' +/-		19. PROPOSED DEPTH 7489'	
20. BLM/BIA Bond No. on file ESB000024		21. ELEVATIONS (Show whether DF, RT, GR, ect.) 4868' KB	
22. DATE WORK WILL START ASAP		23. Estimated duration 10 DAYS	
24. Attachments			

The following, completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch Name (printed/typed) John Busch 10-Sep-03

TITLE District Foreman

(This space for Federal or State office use)

PERMIT NO. 43-047-35193

Application approval does not warrant or certify the applicant holds any legal or equitable title to the right in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

*See Instructions On Reverse Side

DATE 09-16-03

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction

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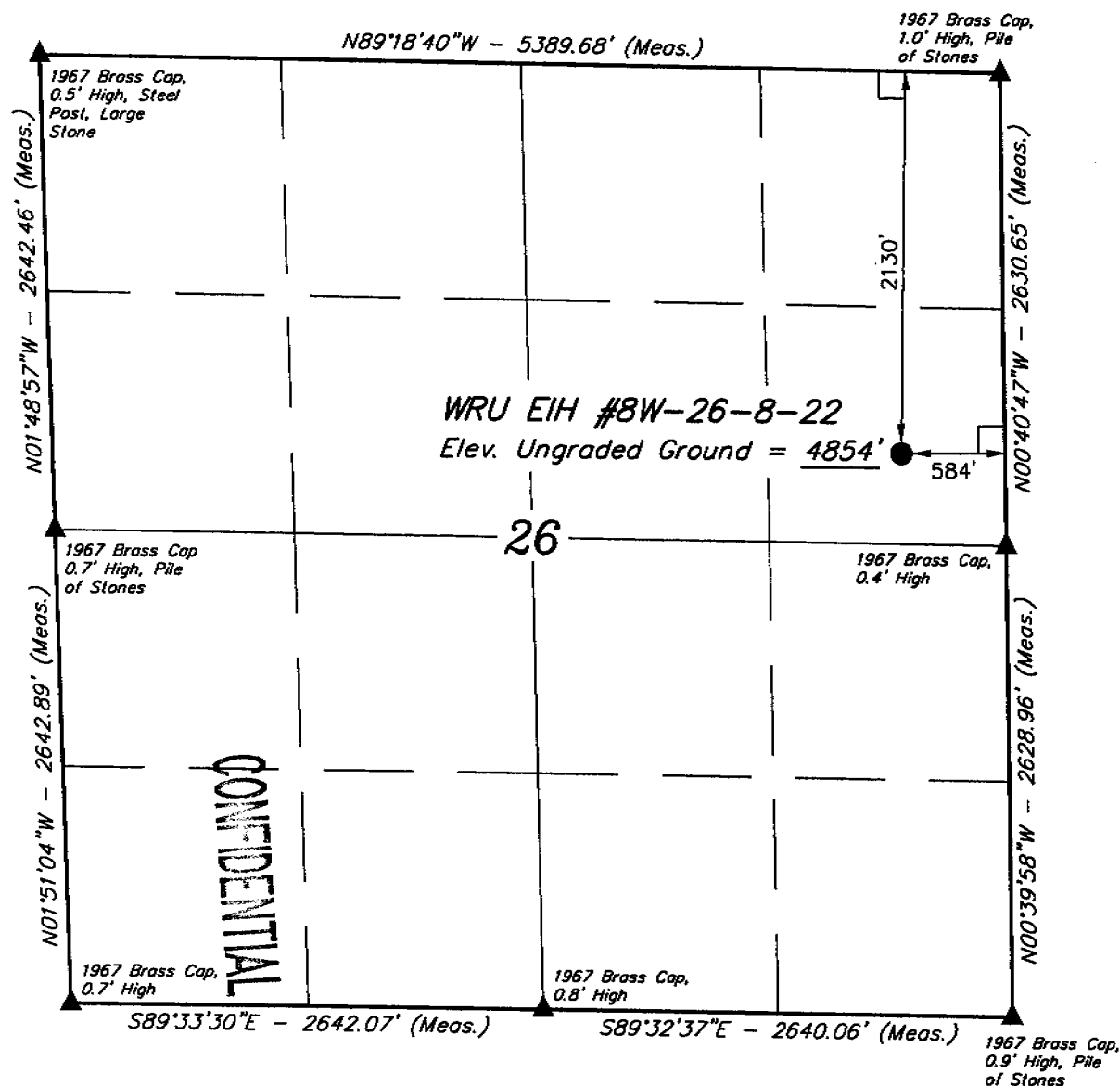
RECEIVED

SEP 15 2003

Approval of this
Federal Agency is
Action is necessary

DIV. OF OIL, GAS & MINING

T8S, R22E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°05'42.59" (40.095164)

LONGITUDE = 109°23'59.47" (109.399853)

QUESTAR EXPLORATION & PRODUCTION

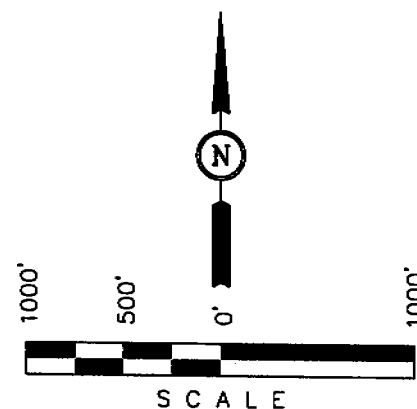
Well location, WRU EIH #8W-26-8-22, located as shown in the SE 1/4 NE 1/4 of Section 26, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay

REGISTERED LAND SURVEYOR

REGISTRATION NO. 161519

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-26-03	DATE DRAWN: 02-28-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE QUESTAR EXPLORATION & PRODUCTION	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 16, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development White River Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the White River Unit, Uintah County, Utah.

Api Number	Well	Location
------------	------	----------

(Proposed PZ Wasatch)

43-047-35187	SG 10W-23-8-22	Sec 23 T08S R22E 1787 FSL 1832 FEL
43-047-35189	SG 9W-23-8-22	Sec 23 T08S R22E 1960 FSL 0846 FEL
43-047-35193	WRU EIH 8W-26-8-22	Sec 26 T08S R22E 2130 FNL 0584 FEL
43-047-35191	WRU EIH 16W-26-8-22	Sec 26 T08S R22E 0533 FSL 1057 FEL
43-047-35192	WRU EIH 2W-26-8-22	Sec 26 T08S R22E 0781 FNL 2271 FEL
43-047-35194	WRU EIH 16W-35-8-22	Sec 35 T08S R22E 0582 FSL 0575 FEL
43-047-35195	WRU EIH 8W-35-8-22	Sec 35 T08S R22E 2024 FNL 0602 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-16-3

Additional Operator Remarks

QEP Uinta Basin, Inc. proposes to drill a well to 7489' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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QEP UINTA BASIN, INC.
WRU EIH 8W-26-8-22

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2244
Mahogany Ledge	3064
Mesa	5489
TD (Wasatch)	7489

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	7489

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2995.6 psi.

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**QEP UINTA BASIN, INC.
WRU EIH 8W-26-8-22
2130' FNL, 584' FEL
SENE, SECTION 26, T8S, R22E
UINTAH COUNTY, UTAH
LEASE # UTU-0629**

ONSHORE ORDER NO. 1

MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the WRU EIH 8W-26-8-22 on August 26, 2003. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buhler	Bureau of Land Management
Dixie Sadleir	Bureau of Land Management
Jan Nelson	QEP Uinta Basin Inc.
Raleen Searle	QEP Uinta Basin Inc.

1. Existing Roads:

The proposed well site is approximately 11 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. Source of Construction Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered, the soil is critical.

10. Plans for Reclamation of the Surface:

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5	
Crested Wheat	3lbs/acre
Gardner Saltbush	4lbs/acre
Shadescale	4lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

There is a Burrowing Owl Stipulation from April 1st through August 15th.

No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

A rights-of-way will be required for the part of the road that travels off lease in Section 26 & 27. The part of the road that goes off lease is +/- 2950' in length with 30' in width with a running surface of 18' it will be crowned (2%-3%) and ditched.

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Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
QEP Uinta Basin Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch

John Busch

Red Wash Operations Representative

10-Sep-03

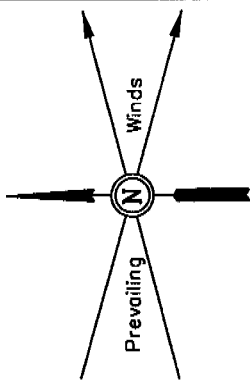
Date

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QUESTAR EXPLORATION & PRODUCTION

FIGURE #1

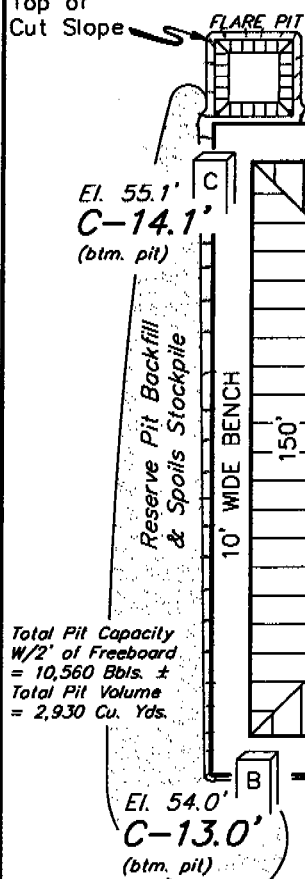
LOCATION LAYOUT FOR
WRU EIH #8W-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
2130' FNL 584' FEL



SCALE: 1" = 50'
DATE: 02-28-03
Drawn By: D.COX

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.

Approx.
Top of
Cut Slope



Total Pit Capacity
W/2' of Freeboard
= 10,560 Bbls. ±
Total Pit Volume
= 2,930 Cu. Yds.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4853.7'
FINISHED GRADE ELEV. AT LOC. STAKE = 4853.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

QUESTAR EXPLORATION & PRODUCTION

FIGURE #2

TYPICAL CROSS SECTIONS FOR

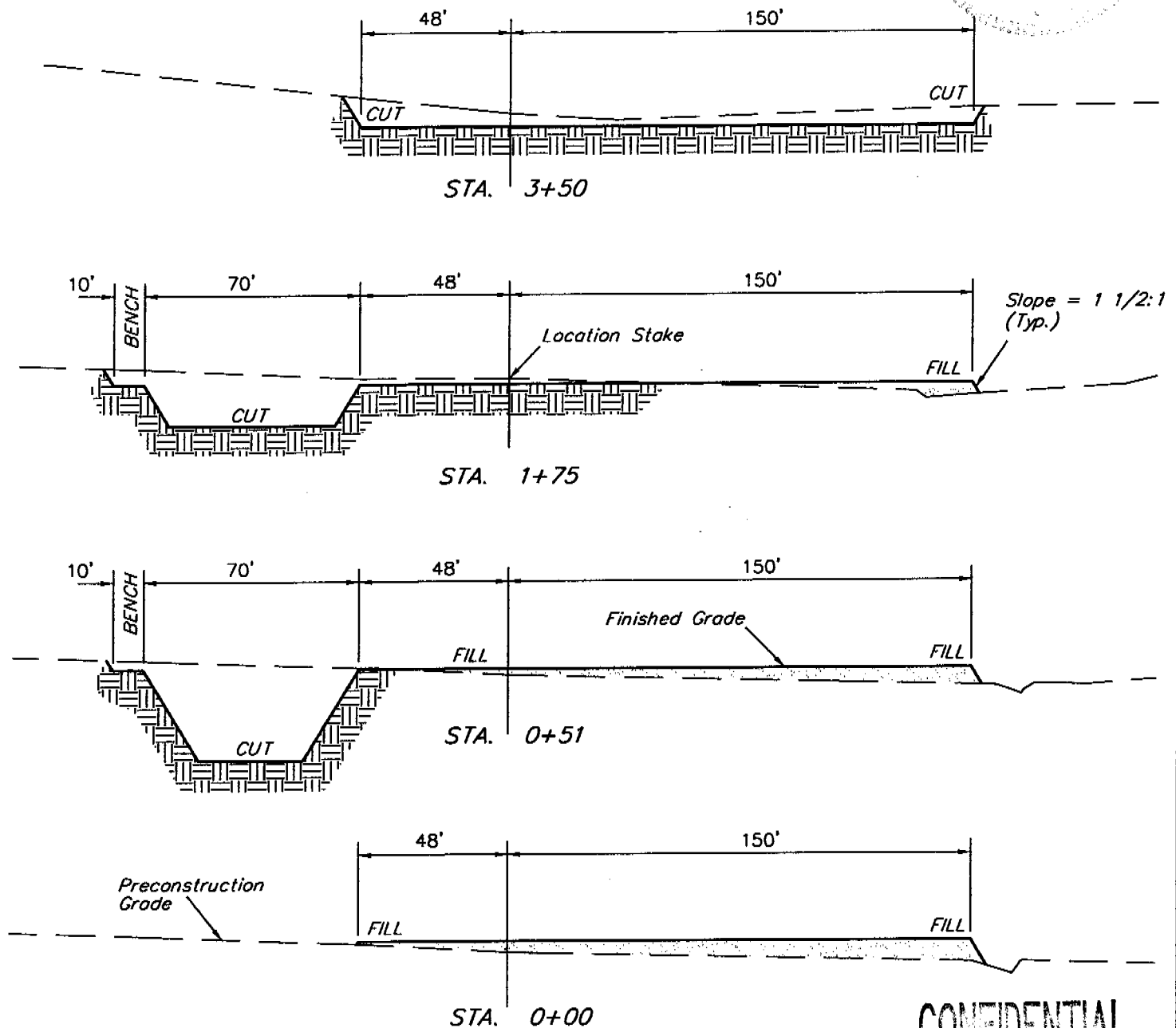
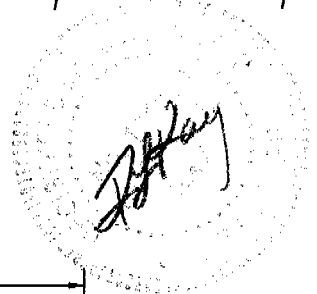
WRU EIH #8W-26-8-22

SECTION 26, T8S, R22E, S.L.B.&M.

2130' FNL 584' FEL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 02-28-03
Drawn By: D.COX



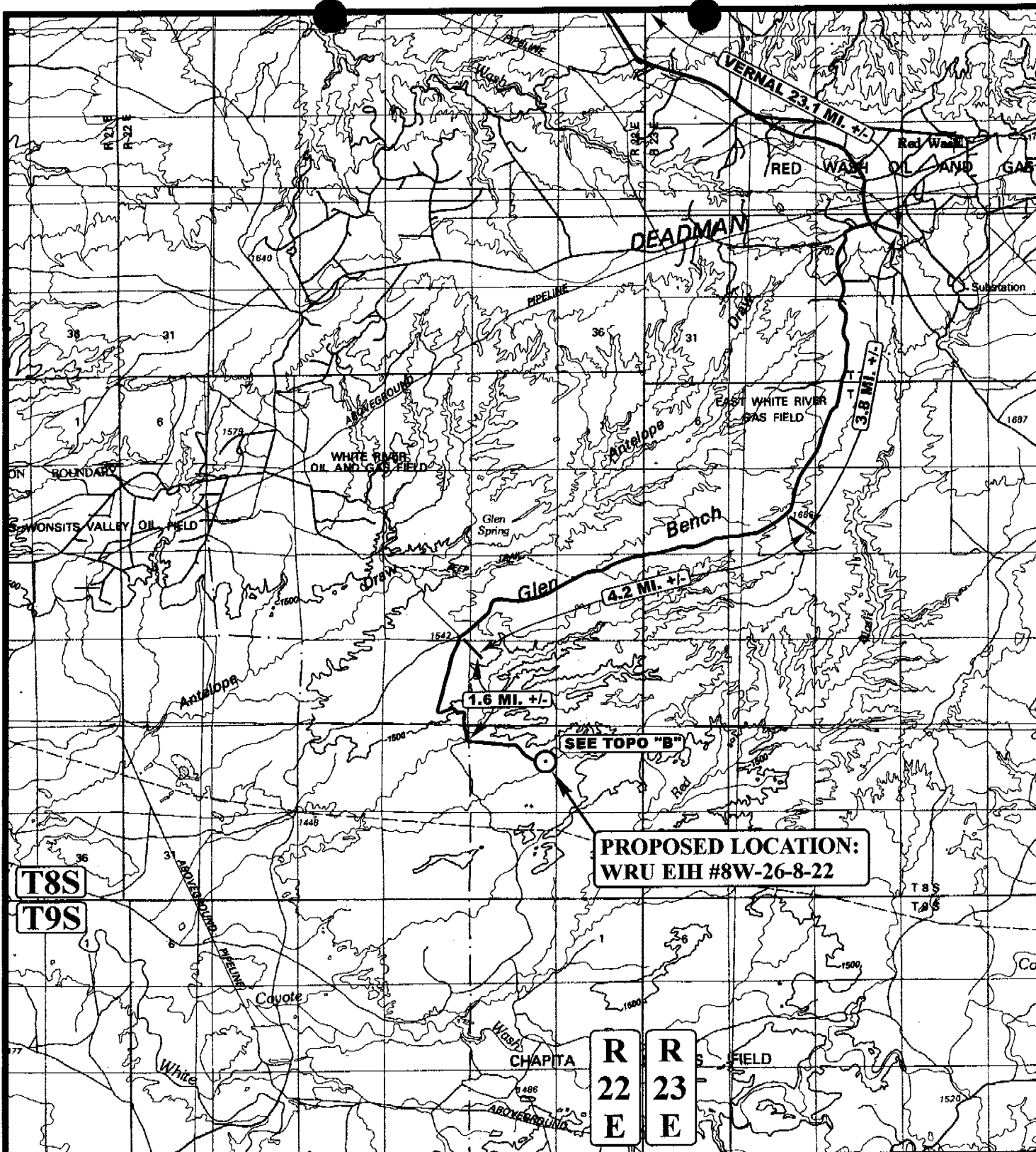
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APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,540 Cu. Yds.
Remaining Location	= 3,910 Cu. Yds.
TOTAL CUT	= 5,450 CU.YDS.
FILL	= 2,330 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



QUESTAR EXPLR. & PROD.

WRU EIH #8W-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
2130' FNL 584' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

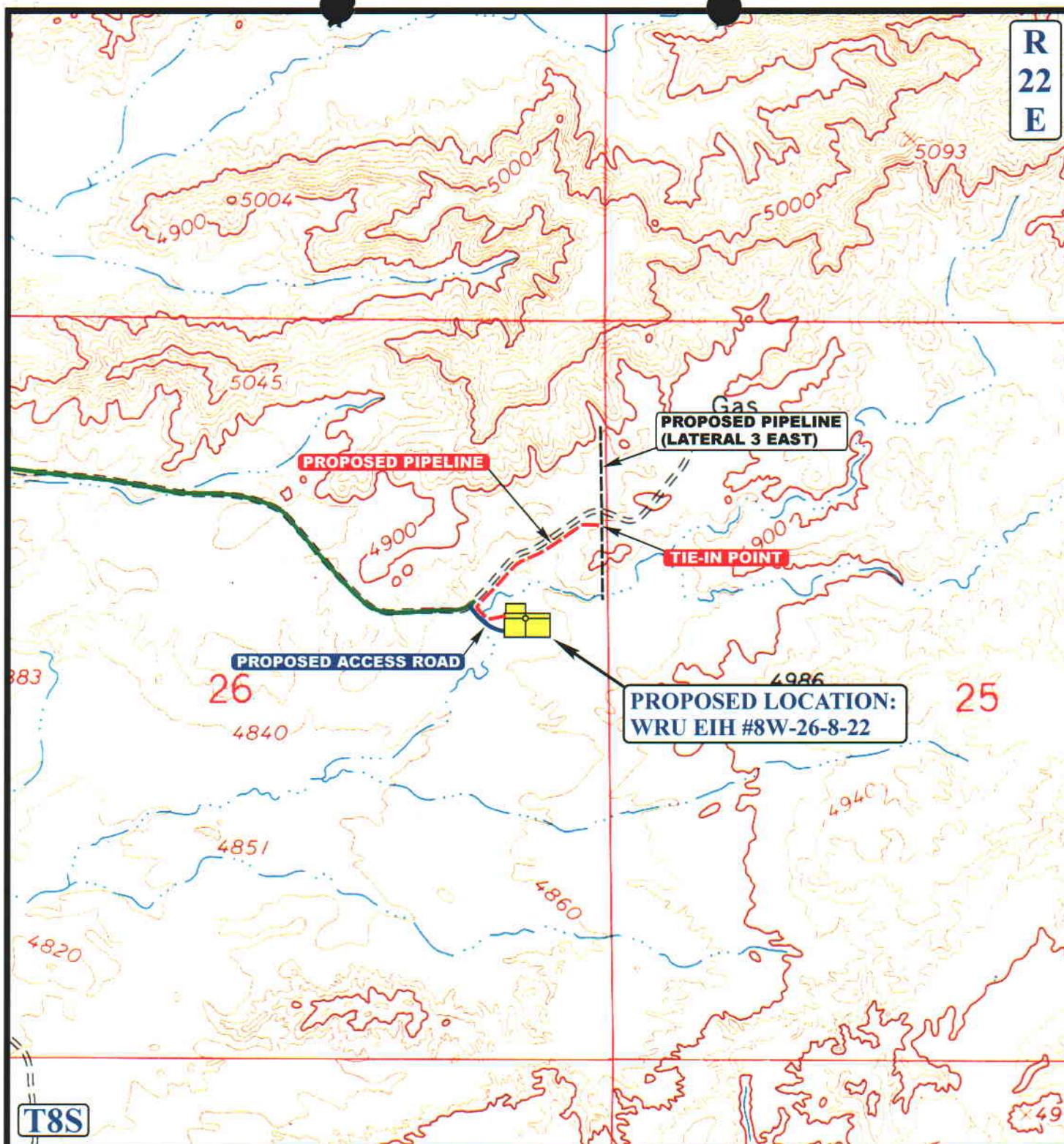
03 03 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



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R
22
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,250' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

QUESTAR EXPLR. & PROD.

WRU EIH #8W-26-8-22
SECTION 26, T8S, R22E, S.L.B.&M.
2130' FNL 584' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 03 03 03
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

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QUESTAR EXPLR. & PROD.

WRU EIH #8W-26-8-22

LOCATED IN UINTAH COUNTY, UTAH

SECTION 26, T8S, R22E, S.L.B.&M.

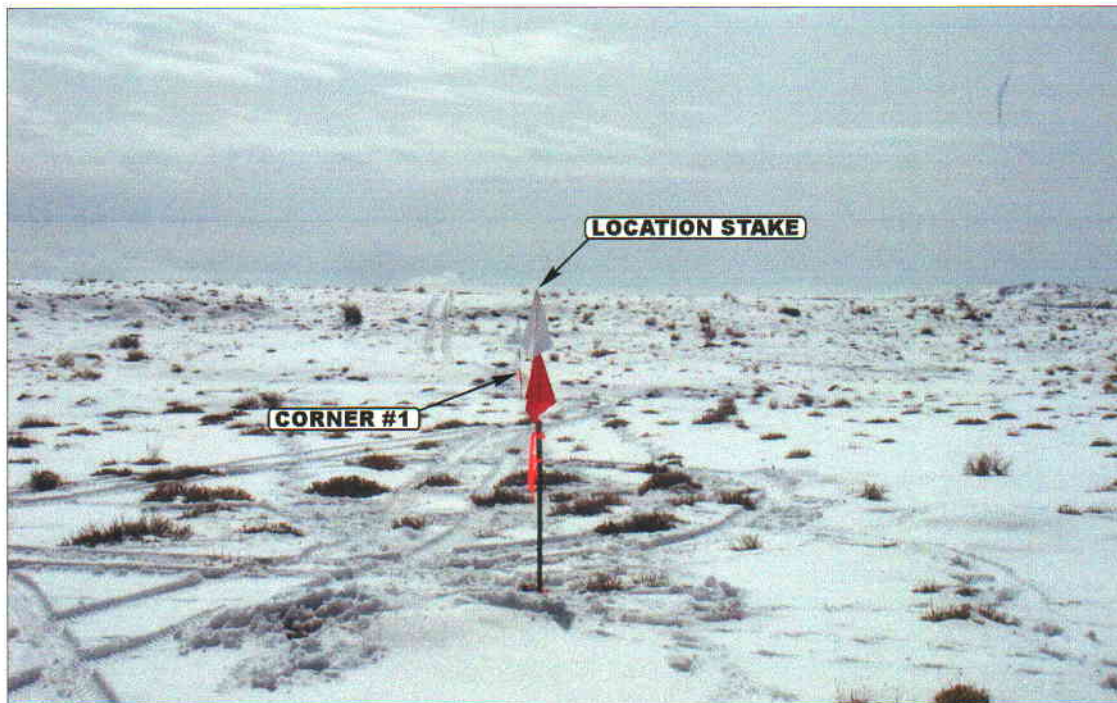


PHOTO: VIEW FROM LOCATION STAKE TO CORNER #1

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 03 03
MONTH DAY YEAR

PHOTO

TAKEN BY: J.E.

DRAWN BY: P.M.

REVISED: 00-00-00

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WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2003

API NO. ASSIGNED: 43-047-35193

WELL NAME: WRU EIH 8W-26-8-22

OPERATOR: QEP UINTA BASIN, INC. (N2460)

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

PROPOSED LOCATION:

SENE 26 080S 220E

SURFACE: 2130 FNL 0584 FEL

BOTTOM: 2130 FNL 0584 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0629

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.09531

LONGITUDE: 109.39932

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. ESB000024)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

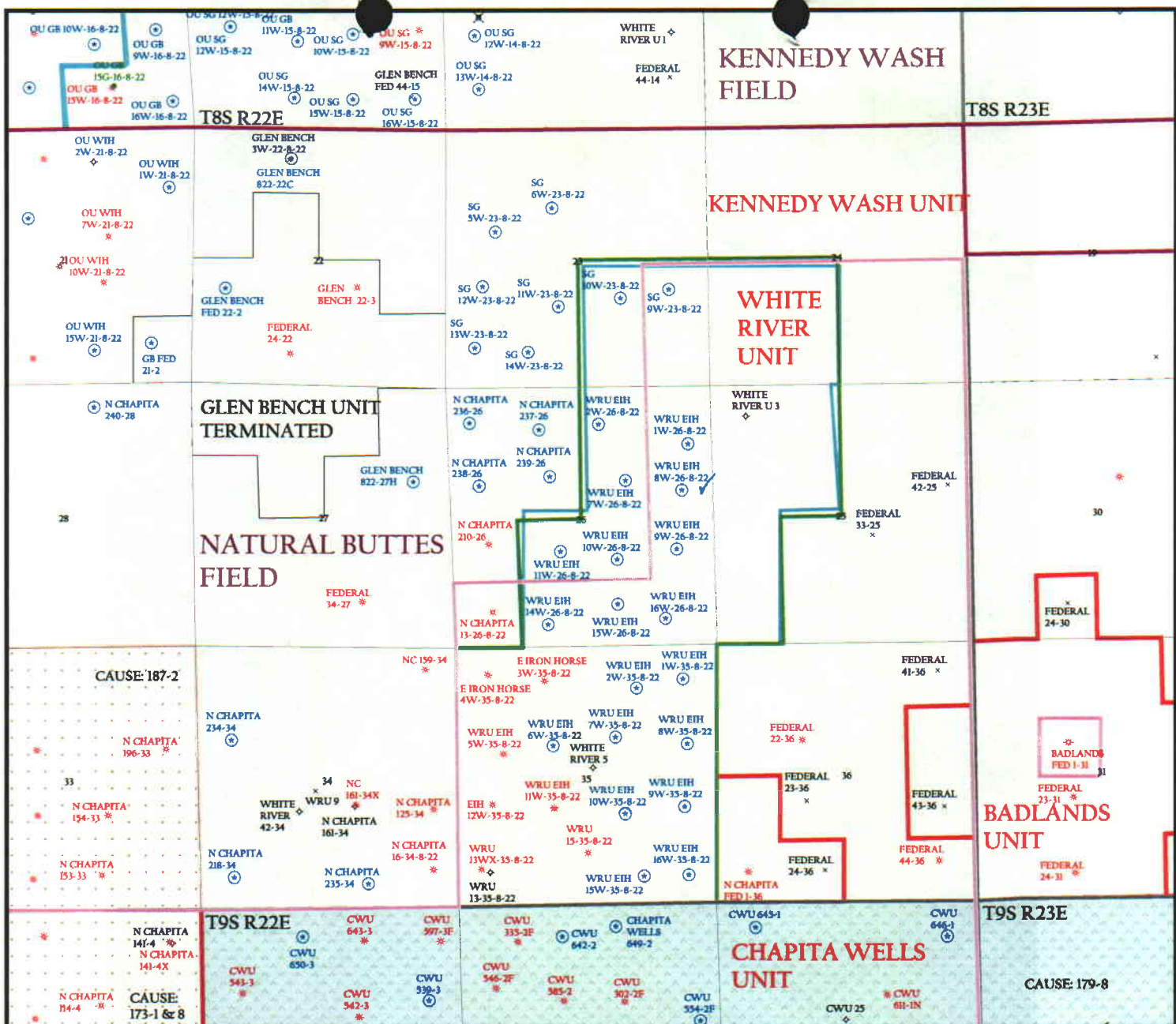
☐ R649-2-3.
Unit WHITE RIVER
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS:

Sop, Separate File

STIPULATIONS:

*1- Federal Approval
2- Spacing Stip*



OPERATOR: QEP UINTA BASIN INC (2460)

SEC. 26 T.8S, R.22E

FIELD: NATURA BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells

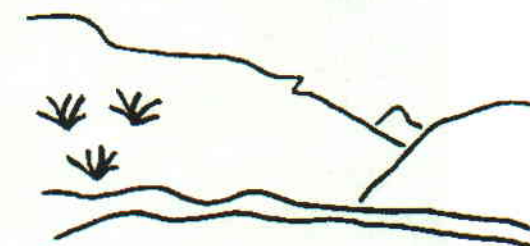
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 15-SEPTEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 16, 2003

QEP Uinta Basin, Inc.
11002 E. 17500 S.
Vernal, UT 84078

Re: White River Unit East Iron Horse 8W-26-8-22 Well, 2130' FNL, 584' FEL, SE NE,
Sec. 26, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35193.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.
Well Name & Number White River Unit East Iron Horse 8W-26-8-22
API Number: 43-047-35193
Lease: UTU-0629

Location: SE NE **Sec.** 26 **T.** 8 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

FORM APPROVED
OMB NO. 1040-0136
Expires: February 28, 1995

006

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL ☒

DEEPEN ☐

TYPE OF WELL

☐

☒

☐

SINGL

E

☒

MULTIPL

☐

OIL WELL

GAS WELL

OTHER

ZONE

E ZONE

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: Raleen Searle

E-Mail: raleen.searle@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number -

Phone 435-781-4309 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)

At Surface

2130' FNL, 584' FEL, SENE, Section 26, T8S R22E

At proposed production zone

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*

32 +/- miles Southeast of Redwash, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(also to nearest drig,unit line if any)

584' +/-

16. NO. OF ACRES IN LEASE

560

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

1000' +/-

19. PROPOSED DEPTH

7489'

20. BLM/BIA Bond No. on file
ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4868' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan (if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an exisiting bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED

John Busch

Name (printed/typed)

John Busch

10-Sep-03

TITLE

District Foreman

(This space for Federal or State office use)

RECEIVED

JAN 22 2004

DIV. OF OIL, GAS & MINING

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

Karl [Signature]

ACTING
TITLE

Assistant Field Manager
Mineral Resources

DATE 12/22/03

*See Instructions On Reverse Side

NOTICE OF APPROVAL

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: WRU EIH 8W-26-8-22
API Number: 43-047-35193
Lease Number: U-0629
Location: SENE Sec. 26 T.8S R. 22E
Agreement: White River Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the base of the Green River formation which has been identified at $\pm 2250'$.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: QEP, Uinta Basin, Inc

API Number 43-047-35193

Well Name & Number: 8W-26-8-22

Lease number: U-0629

Location: SE NE Sec, 26, T.8S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 8/14/03

Date APD Received: 9/16/03

Conditions for Approval are in the APD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2130' FNL, 584' FEL, SE NE, Sec 26, T8S, R22E

5. Lease Designation and Serial No.

UTU-0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

White River

8. Well Name and No.

WRU EIH 8W 26 8 22

9. API Well No.

43-047-35193

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other SPUD

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

This well was spud on 3/19/04. Drilled 12-1/4" hole to 480'KB. Ran 11 jts 9-5/8", 36#, J-55 csg to 470'KB. Pumped 200 sxs of Premium Cmt.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

RECEIVED

MAR 25 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

Dahn F. Caldwell

Title Authorized Representative

Date

3/23/04

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas

☐

Well

☒

Well

☐

Other

2. Name of Operator

QEP UINTA BASIN, INC

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE 2130'FNL 584'FEL SEC.26,T8S,R22E

5. Lease Designation and Serial No.

UTU-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WHITE RIVER UNIT

8. Well Name and No.

WRU EIH 8W-26-8-22

9. API Well No.

43-047-35193

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other NAME CHANGE

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP, Uinta Basin Inc. proposes to change the name of the WRU EIH 8W-26-8-22 to WRU EIH 8MU-26-8-22.

14. I hereby certify that the foregoing is true and correct.

Signed John Busch

John Busch

Title Operations

Date 3-22-04

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED

MAR 25 2004

DIV. OF OIL, GAS & MINING

009

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: **QEP Uinta Basin, Inc.**
ADDRESS: **11002 East 17500 South**
Vernal, Utah 84078-8526

OPERATOR ACCT. No. **N-2460****(435)781-4300**

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
B	99999	12528	43-047-35193	WRU EIH 8W 26 8 22	SENE	26	8S	22E	Uintah	3/19/04	3/25/04

WELL 1 COMMENTS:

WSTC

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

RECEIVED**MAR 25 2004**

DIV. OF OIL, GAS & MINING

Signature

Clerk Specialist
Title3/23/04
DatePhone No. **(435)781-4342****CONFIDENTIAL**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator QEP UINTA BASIN, INC.		Contact: JOHN BUSCH E-Mail: john.busch@questar.com		5. Lease Serial No. UTU-0629
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		9. API Well No. 43-047-35193		6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R22E SENE 2130FNL 584FEL		11. County or Parish, and State UINTAH COUNTY, UT		7. If Unit or CA/Agreement, Name and/or No. WHITE RIVER		8. Well Name and No. WRU EIH 8MU-26-8-22
10. Field and Pool, or Exploratory NATURAL BUTTES						

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP UINTA BASIN, INC. proposes to drill this well to 8550' to the Mesa Verde Formation. The original proposed TD depth was 7489'.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-05-04
By: [Signature]

RECEIVED

APR 06 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29230 verified by the BLM Well Information System
For QEP UINTA BASIN, INC., will be sent to the Vernal

Name (Printed/Typed) JOHN BUSCH	Title OPERATIONS
Signature [Signature]	Date 04/05/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

012

T085 R23E S26
43-047-35193

CONFIDENTIAL

QUESTAR**DAILY DRILLING REPORT****DATE : 4/5/2004****WELL :** WRU EIH 8ML-26-8-22**FIELD :** NATURAL BUTTES**STATE :** UT UINTAH**AREA :** UINTAH BASIN**CLASS :** DRILL**RIG CONTR. :** PATTERSON**SPUD DATE :** 3/19/2004**CUMM. ROTATING HRS** 8.00**BACKGROUND GAS :****ACTIVITY:** DRILLING**TD :** 2,325**PROGRESS :** 1,855**HRS :** 8.00 **ROP :** 231.68**RIG :** 52**PLAN MD :** 8500**CUMM. FOOTAGE :** 2,325.00**CONNECTION GAS :****RPT No:** 2 DSS: 1**FOREMAN :** O'DRISCOLL**API #:** 43-047-35193**AFE# :** 20403**CASING :** 9.625 in. SHOE MD : 470**PH NSR :****CUMM. ROP** 290.63**TRIP GAS :**

TRIP	BIT	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
1	1	M-75	8.750	PDC	470	2,325	1,855	8.00	20	20	20	25	60								
							0	0													

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	8.750	1.00
1	MUD MOTOR	8.500	
1	TELEDRIFT	6.250	
18	STEEL DC	6.250	

Total BHA Length : 1.00

MUD PROPERTIES

Time : PT/MF : /
Depth : Solids :
MW : Chl :
FV : CA :
PV : LCM :
YP : KCL :
Gel : /
API FL : H2S :
pH : SAND:

Calculate**HYDRAULICS**

Std Pipe : 1100

PUMP#1 PUMP#2 PUMP#3
Cyl : 2 2
SPM : 66
Liner Id : 5.500
S.L. : 16.00 14.00
Rod Dia : 2.00 2.00
Eff % : 85 85
Flow Rate : 344 +0

SLOW PUMP RATES

SPM :

PRSR :

AV (DP) : 0.0 AV (DC) : 225.0

Jet Vel : 119.7 PSI Drop : 0

Bit HP : 0.0 HP/in2 : 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
559	2.00						
1,029	2.00						
1,529	2.00						
2,008	2.00						

MUD USED**Mud Additive****Used**

From	To	Hrs	PH	OP	Activity Last 24 Hours
06:00	14:30	8.50	D	RU	RIG DOWN MOVE RIG UP
14:30	19:30	5.00	D	TE	TESTS (BOP, WELLHEAD, CASING, LEAKOFF)
19:30	20:30	1.00	D	TR	PICK UP BHA
20:30	21:30	1.00	D	DC	DRILL CEMENT/PLUGS
21:30	03:00	5.50	D	DR	DRILLING F/ 470 TO 2041
03:00	03:30	.50	D	SU	DIRECTIONAL (INCLUDING SURVEYING)
03:30	06:00	2.50	D	DR	DRILLING F/ 2041 TO 2325
					DAY WORK AT 1430 HRS SPUD AT 2130 HRS ON 4-4-04 FUEL 2532 GAL. 0 HRS ON BOILER

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$8,324	\$8,324
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$10,848
820/206	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$1,083	\$1,083
820/430	Open Hole Logs	\$0	\$0
820/490	Contract Labor	\$400	\$400
820/290	Bits & Reamer	\$7,800	\$7,800
820/270	Drilling & Mud Additives	\$0	\$0
820/250	Fuel	\$600	\$600
820/350	Cement & Cementing Casing	\$0	\$5,226
820/410	Mud Logging Services	\$350	\$350
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$2,010	\$2,010

APR 05 2004

Cumulative Cost to Date : \$29,010

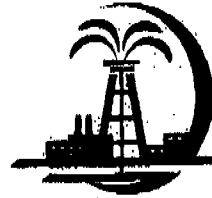
QEP UTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11
(including cover sheet)**Comments:****Drilling Tour Reports from the weekend.****RECEIVED**

APR 05 2004

DIV. OF OIL, GAS & MINING

011

T 085 A 72E S-2L
43-041-35193

DAILY DRILLING REPORT															DATE : 4/6/2004						
WELL: WRI EIH 8MU-26-8-22										ACTIVITY: TRIPING FOR BIT					RPT No: 3 DSS: 2						
FIELD: NATURAL BUTTES										TD: 4.859					FOREMAN: O'DRISCOLL						
STATE: UT UINTAH										PROGRESS: 2.534					API #: 43-047-35183						
AREA: UINTAH BASIN										HRS: 21.80 ROP: 117.88					AFW#: 20403						
CLASS: DRIL										RIG: 52					CASING: 9.625 In. SHOE MD: 470						
RIG CONTR: PATTERSON										PLAN MD: 8500					PH NBR:						
SPUD DATE: 3/19/2004										CUMM. FOOTAGE: 4.859.00					CUMM. ROP: 184.71						
CUMM. ROTATING HRS: 29.50										CONNECTION GAS: 5.000					TRIP GAS:						
BACKGROUND GAS: 3.500																					
TRIP	BIT	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	REPM	I	O	D	L	B	G	O	R
1		M-75	8.750	PDC	470	4.859	4.389	29.50	20	20	20	25	60								
							0	0													
BHA# : 1										MUD PROPERTIES					Calculate HYDRAULICS						
Qty	Description	O.D.	Length	Time: 07:00 PM/MF: 0.6 / 0.80					Std Pipe: 1100												
1	BIT	8.750	1.00	Depth: 2.458 Solids: 0.3					PUMP#1 PUMP#2 PUMP#3												
1	MUD MOTOR	8.500	27.04	MW: 8.4 CH: 1800					# Cyl: 2 2												
1	TELEGRAPHY	8.250	8.34	PV: 27 CA: 180					SPM: 56												
18	STEEL DC	6.250	554.11	PV: LCM:					Liner Id: 5.500												
				YP: KCL:					S.L.: 16.00 14.00												
				Gels: /					Rod Dia: 2.00 2.00												
				API FL: H2S: 1.0					Eff %: 85 85												
				pH: 10.8 SAND:					Flow Rate: 344 0												
Total BHA Length: 1.00										SPM:					SLOW PUMP RATES						
534.16										PRSR:											
SURVEYS										AV (DP): 0.0 AV (DC): 225.0											
MD	Angle	TVD	Dir.	V. Sect	+N-S	+E-W	D. L.	Jet Vel.: 119.7 PSI Drop: 108													
459	2.00							BH HP: 216 HP/in2: 0.4													
1,029	2.00																				
1,529	2.00																				
2,008	2.00																				
2,866	3.00																				
3,295	2.00																				
4,222	2.00																				
MUD USED																					
Mud Additive										Used											
BARACAT															1						
EZ-MUD															6						
GASTREAT															1						
GYPSUM															30						
LIME															28						
RU-173															1						
Activity Last 24 Hours										COSTS SUMMARY											
From	To	Hrs	PH	OP	Code Item Description					Daily					Cumm.						
08:00	14:00	6.00	D	DR	DRILLING F/ 3328 TO 3285					820/221 Drilling: daywork					\$9,100 \$17,484						
14:00	14:30	.50	D	BR	RIG SERVICE					820/217 Move/Rig Up & Down					\$0 \$0						
14:30	17:30	3.00	D	DR	DRILLING F/ 3296 TO 3704					820/211 Conductor Hole & Serv.					\$0 \$10,668						
17:30	18:00	.50	D	SU	DIRECTIONAL (INCLUDING SURVEYING)					820/205 Road & Location Costs					\$0 \$0						
18:00	04:30	10.50	D	DR	DRILLING F/ 3704 TO 4659					820/470 Freight & Trucking					\$0 \$0						
04:30	06:30	1.00	D	TR	TRIP UP TO 3200					820/213 Water and water Hauling					\$280 \$1,343						
06:30	08:00	.50	D	CI	SPOT 100 BBL OF BRINE					820/430 Open Hole Logs					\$0 \$0						
					FUEL 1947 GAL USED 687 GAL NO LOSS OF DRILLING H2O					820/480 Contract Labor					\$400 \$800						
										820/290 Bits & Reamers					\$0 \$7,800						
										820/270 Drilling & Mud Additives					\$2,565 \$2,565						
										820/250 Fuel					\$775 \$1,375						
										820/350 Cement & Cementing Casing					\$0 \$5,226						
										820/410 Mud Logging Services					\$350 \$700						
										820/530 Power Tongs & Casing Crews					\$0 \$0						
										820/330 Surface Equipment Rental					\$2,643 \$4,653						
Total Daily Cost										\$16,173											
Cumulative Cost to Date:										\$60,423											
24.00 = Total Hours Today																					

QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 06 2004**

DIV. OF OIL, GAS & MINING

013

TOSS RAGE S-26
43-047-35193**QUESTAR****DAILY DRILLING REPORT**

DATE: 4/7/2004

WELL: WRU EIH 8MU-26-S-22

FIELD: NATURAL BUTTES

STATE: UT UINTAH

AREA: UINTAH BASIN

CLASS: DRILL

RIG CONTR: PATTERSON

SPUD DATE: 3/19/2004

CUMM. ROTATING HRS 50.50

BACKGROUND GAS: 1,300

ACTIVITY: DRILLING

TD: 5,775

PROGRESS: 916

HRS: 21.00 ROP: 43.82

RIG: 52

PLAN MD: 8500

CUMM. FOOTAGE: 6,776.00

CONNECTION GAS: 4,000

RPT No: 4 DSS: 3

FOREMAN: O'DRISCOLL

API #: 43-047-35193

AFES: 20403

CASING: 9.625 In. SHOE MD: 470

PH NGR:

CUMM. ROP 114.36

TRIP GAS: 8,000

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R
1	1	M-76	8.750	PDC	470	4,859	4,389	29.50	20	20	20	25	60	2	4	WT	H		1		PR
2	2	ER-20119	7.875	PDC	4,859	5,775	916	21.00	20	20	18	25	60								

BHA# : 1

Qty	Description	O.D.	Length
1	BIT	8.750	1.00
1	MUD MOTOR	6.500	27.04
1	TELEDRIFT	6.250	8.34
15	STEEL DC	6.250	554.11

Total BHA Length: 590.49

MUD PROPERTIES

Time: 08:45 PI/MF: 0.3 / 1.20
Depth: 4,865 Solids: 0.3
MW: 8.4 Chl: 6500
FV: 27 CA: 40
PV: LCM:
YP: KCL: 0.2
Gels: /
API FL: H2S: 1.5
pH: 9.6 SAND:

Calculate

HYDRAULICS

Std Pipe: 1100

PUMP#1 PUMP#2 PUMP#3
Cyl: 2 2
SPM: 66
Line/Id: 6.500
S.L.: 16.00 14.00
Rod Dia: 2.00 2.00
EW %: 85 85
Flow Rate: 344 -0

SLOW PUMP RATES

SPM:
PRSR:
AV (DP): 0.0 AV (DC) 367.6
Jet Vel: 127.8 PSI Drop: 123
Bit HP: 24.6 HP/in2: 0.5

MUD USED

Mud Additive	Used
BARACAT	8
EZ-MUD	3
GYPSUM	30
KCL	198
LIME	27

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
559	2.00						
1,029	2.00						
1,529	2.00						
2,008	2.00						
2,668	3.00						
3,295	2.00						
4,222	2.00						
5,414	2.00						

Activity Last 24 Hours

00:00 08:30 2.60 D TR TRIPS (INCLUDING BHA WORK)
08:30 13:30 5.00 D DR DRILLING F/ 4859 TO 5205
13:30 14:00 .80 D SR RIG SERVICE
14:00 08:00 16.00 D DR DRILLING F/ 5205 TO 5775
FUEL 7287 GAL

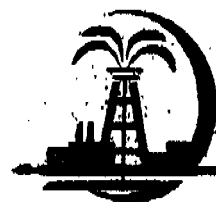
COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,180	\$26,844
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor Hole & Serv.	\$0	\$10,888
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$1,343
820/430	Open Hole Logs	\$0	\$0
820/480	Contract Labor	\$400	\$1,200
820/290	Bits & Reamers	\$6,800	\$14,600
820/270	Drilling & Mud Additives	\$3,290	\$5,855
820/280	Fuel	\$775	\$2,150
820/350	Cement & Cementing Casing	\$0	\$5,226
820/410	Mud Logging Services	\$350	\$1,050
820/530	Power Tongs & Casing Crew	\$0	\$0
820/330	Surface Equipment Rental	\$3,245	\$7,895

Total Daily Cost: \$24,020
Cumulative Cost to Date: \$84,443

24.00 = Total Hours Today

APR 08 2004

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 8 - 4/7/04
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

014

TOSS RATES-26

43-047-35193

QUESTAR**DAILY DRILLING REPORT**

DATE : 4/8/2004

WELL : WRU EIH 8MU-26-8-22

FIELD : NATURAL BUTTES

STATE : UY UINTAH

AREA : UINTAH BASIN

CLASS : DRILL

RIG CONTR. : PATTERSON

SPUD DATE : 3/19/2004

CUMM. ROTATING HRS 68.80

BACKGROUND GAS : 1,500

ACTIVITY:

DRILLING

TD : 6,850

PROGRESS : 1.075

HRS : 18.00 ROP : 69.72

RIG : 52

PLAN MD : 8500

CUMM. FOOTAGE : 6,850.00

CONNECTION GAS : 4,200

RPT No: 5 DSS: 4

FOREMAN : G BROWN

API #: 43-047-35183

AFES : 20403

CASING : 9.825 in. SHOE MD : 470

PH NBR :

CUMM. ROP 100.00

TRIP GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	Q	D	L	B	G	O	R
2	2	ER-20119	7.875	PDC	4,859	5,995	1,136	28.50	20	20	18	25	60								
3	3	M-75	7.875	POC	5,995	6,850	855	12.50	20	20	20	22	60								

BHA# : 1			
Qty	Description	O.D.	Length
1	BIT	8.750	1.00
1	MUD MOTOR	6.500	27.04
1	TELEDRIFT	6.250	8.34
18	STEEL DC	6.250	554.11

Total BHA Length : 590.49

MUD PROPERTIES			
Time :	07:10	PI/MF :	0.2 / 1.70
Depth :	5,806	Solids :	0.8
MW :	8.5	Chl :	8100
FV :	27	CA :	40
PV :		LCM :	
YP :		KCL :	
Gels :			
API FL :		M2S :	
pH :	9.2	SAND :	

HYDRAULICS			
Std Pipe :	1100		
	PUMP#1	PUMP#2	PUMP#3
# Cyl :	2	2	
SPM :	66		
Liner Id :	5.500		
S.L. :	16.00	14.00	
Rod Dia :	2.00	2.00	
EN % :	85	85	
Flow Rate :	344	-0	

SLOW PUMP RATES			
SPM :			
PRSR :			
AV (DP) :	0.0	AV (DC) :	367.6
Jet Vel. :	119.7	PSI Drop :	109
Bit HP :	21.9	HP/In2 :	0.4

SURVEYS						
MD	Angle	TVD	Dir.	V. Sect.	+N/-S	+E/-W
558	2.00					
1,028	2.00					
1,528	2.00					
2,008	2.00					
2,666	3.00					
3,295	2.00					
4,222	2.00					
5,414	2.00					

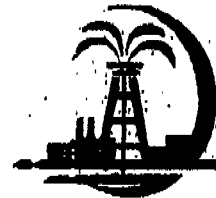
MUD USED	
Mud Additive	Used
BARACAT	3
E2-MUD	6
GASTREAT	1
GEL	88
GYPSUM	30
KCL	40
LIME	35
SOAP SLICKS	8

Activity Last 24 Hours					
From	To	Hrs	PH	OP	
08:00	11:30	3.50	D	DR	DRILLING from 5775 to 6995
11:30	17:30	6.00	D	TR	TRIPS (INCLUDING BHA WORK) bit #3
					WASH/REAM
17:30	06:00	12.30	D	DR	DRILLING FROM 6995 TO 8850
06:00			D		FUEL 6337 M-MOTOR HRS 66.5

COSTS SUMMARY			
Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$0,160	\$35,804
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor hole & Serv.	\$0	\$10,888
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$1,343
820/213	Water and water Hauling	\$0	\$0
820/430	Open Hole Logs	\$700	\$1,900
820/490	Contract Labor	\$6,800	\$21,400
820/290	Bits & Reamers	\$3,152	\$9,007
820/270	Drilling & Mud Additives	\$980	\$3,140
820/260	Fuel	\$0	\$5,225
820/360	Cement & Cementing Casing	\$350	\$1,400
820/410	Mud Logging Services	\$0	\$0
820/530	Power Tongs & Casing Crew	\$2,310	\$10,208
820/330	Surface Equipment Rental		
Total Daily Cost :		\$23,482	
Cumulative Cost to Date :			\$107,905

APR 08 2004

24.00 = Total Hours Today

QEP UTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL UT 84078****(435) 781-4342 (phone)****(435) 781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801) 359-3940**From:** Dahn Caldwell**Phone #:** (435) 781-4342**No. of Pages:** 9
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

015

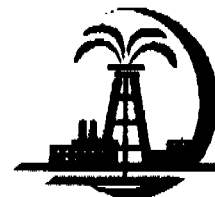
T095 K 23E S-26

43-047-2-193

LD DP

QEPSTAR		DAILY DRILLING REPORT										DATE: 4/12/2004									
WELL: WU 8M 26-5-22		ACTIVITY: LAYING DOWN DRILL PIPE										RPT No: 9 DSS: 8									
FIELD: NATURAL BUTTES		TD: 8,275										FOREMAN: O'DRISCOLL									
STATE: UT UINTAH		PROGRESS: 47										API #: 43-047-35193									
AREA: UINTAH BASIN		HRS: 3.00 ROP: 15.67										APE#: 20403									
CLASS: DRIL		RIG: 52										CASINO: 9.625 in. SHOE MD: 470									
RIG CONTR: PATTERSON		PLAN MD: 8500										PH NBR:									
SPUD DATE: 3/19/2004		CUMM. FOOTAGE: 8,275.00										CUMM. ROP: 62.69									
CUMM. ROTATING HRS: 132.00		CONNECTION GAS:										TRIP GAS:									
BACKGROUND GAS:																					
TRIP	BIT	MODEL	SIZE	ADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	D	D	L	B	G	O	R
3		M-78	7.875	PDC	5,995	7,555	1,560	34.50	20	20	20	25	60								
4		FI-20	7.875	STC	7,555	8,275	720	41.50	20	20	20	38	60								
BHA# : 1																					
Qty	Description	O.D.	Length	MUD PROPERTIES																	
1	BIT	7.875	1.00	Time: 07:45 PI/MF: 0.2 / 0.90																	
1	MUD MOTOR	6.500	27.04	Depth: 8,264 Solids: 4.1																	
1	TELEDRIFT	6.250	8.34	MW: 8.9 Cnt: 1800																	
18	STEEL DC	6.250	554.11	FV: 50 CA: 60																	
				PV: 16 LCM: 60																	
				YP: 13 KCL: 60																	
				Gels: 6 / 14																	
				API FL: 11.4 HZS: 1																	
				pH: 9.8 SAND: 1																	
Total BHA Length				580.48																	
SURVEYS																					
MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.	HYDRAULICS													
580	2.00							Std Pipe: 1100													
1,029	2.00							PUMP#1 PUMP#2 PUMP#3													
1,528	2.00							# Cy: 2 2													
2,008	2.00							SPM: 66													
2,666	3.00							Liner Id: 5.500													
3,295	2.00							S.L.: 15.00 14.00													
4,222	2.00							Rod Dia: 2.00 2.00													
5,414	2.00							EN %: 85 85													
								Flow Rate: 344 -0													
								SLOW PUMP RATES													
								SPM:													
								PRSR:													
								AV (DP): 0.0 AV (DC): 367.6													
								Jet Vel.: 119.7 PSI Drop: 114													
								BR HP: 22.8 HP/m2: 0.5													
								MUD USED													
								Mud Additive Used													
								CARBONOX 4													
								CAUSTIC 5													
								EZ-MUD 2													
								GEL 217													
								PAC-R 3													
								RU-178 1													
								SAWDUST 220													
Activity Last 24 Hours																					
From	To	Hrs	PH	OP																	
06:00	08:00	3.00	D	DR	DRILLING F/ 8228 TO 8275																
09:00	10:00	1.00	D	CI	CIRCULATE/CONDITION HOLE																
10:00	11:00	1.00	D	TR	SHORT TRIP UP TO 7000'																
11:00	13:30	2.60	D	CI	CIRCULATE/CONDITION HOLE																
13:30	17:00	3.50	D	TR	TRIPS (INCLUDING BHA WORK)																
17:00	21:30	4.50	D	LO	LOGGING & EVALUATION																
21:30	22:00	.50	D	TR	TRIP IN W/ BHA																
22:00	23:00	1.00	D	OT	CUT DRILLING LINE																
23:00	00:30	1.50	D	TR	TRIP IN TO 5000'																
00:30	08:00	6.50	D	TR	LAY DOWN DRILL PIPE																
					TO AT 0800 ON 4-11-04. FUEL 4121 GAL																
24.00 = Total Hours Today																					
COSTS SUMMARY																					
Code	Item Description										Daily		Cumulative								
820/221	Drilling: daywork										\$9,180	\$72,444									
820/217	Move/Rig Up & Down										\$0	\$0									
820/211	Conductor Hole & Serv.										\$0	\$10,888									
820/205	Road & Location Costs										\$0	\$0									
820/470	Freight & Trucking										\$0	\$0									
820/213	Water and water Hauling										\$0	\$3,003									
820/430	Open Hole Logs										\$14,210	\$14,210									
820/490	Contract Labor										\$400	\$4,400									
820/290	Bits & Reamer										\$0	\$27,800									
820/270	Drilling & Mud Additives										\$3,818	\$26,338									
820/250	Fuel										\$750	\$7,591									
820/350	Cement & Cementing Casing										\$0	\$5,228									
820/410	Mud Logging Services										\$350	\$2,800									
820/530	Power Tongs & Casing Crew										\$0	\$0									
820/330	Surface Equipment Rental										\$885	\$20,234									
Total Daily Cost:										\$29,673											
Cumulative Cost to Date:											\$202,821										

APR 12 2004

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11
(including cover sheet)**Comments:**

I have faxed you the weekend tour reports and the Entity and Spud report.

RECEIVED
APR 12 2004
DIV. OF OIL, GAS & MINING

016

T085 R22E S26
43-047-35193

QUESTAR

DAILY DRILLING REPORT

DATE : 4/13/2004

WELL : WRU EIH 8MU-26-8-22

FIELD : NATURAL BUTTES

STATE : UT UINTAH

AREA : UINTAH BASIN

CLASS : DRIL

RIG CONTR. : PATTERSON

SPUD DATE : 3/19/2004

CUMM. ROTATING HRS 132.00

ACTIVITY: RIGGING DOWN

TD : 8,275

PROGRESS : 0

HRS : ROP :

RIG : 52

PLAN MD : 8500

CUMM. FOOTAGE : 8,276.00

CONNECTION GAS :

RPT No: 10 D89: 9

FOREMAN : O'DRISCOLL

API #: 43-047-35193

AFI#: 20403

CASING : 9.625 in. SHOE MD : 470

PH NBR :

CUMM. ROP 62.89

TRIP GAS :

BACKGROUND GAS :

TRIP#	BIT#	MODEL	SIZE	IADC	FROM	TO	LGTH	HRS	N1	N2	N3	WOB	RPM	I	O	D	L	B	G	O	R

BHA# :

Qty	Description	O.D.	Length

Total BHA Length : 0.00

MUD PROPERTIES

Time : 07:45 PF/MF : 0.2 / 0.90

Depth : 8284 Solids : 4.1

MW : 8.9 Chl : 1800

FV : 50 CA : 60

PV : 15 LCM :

YP : 13 KCL :

Gels : 6 / 14

API FL : 11.4 H2S :

pH : 9.8 SAND: 1

Calculators

HYDRAULICS

Std Pipe : 1100

PUMP#1 PUMP#2 PUMP#3

Cyl : 2 2

SPM : 88

Liner Id: 5.500

S.L. : 15.00 14.00

Rod Dia: 2.00 2.00

Eff % : 85 85

Flow Rate : 344 -0

SLOW PUMP RATES

SPM :

PRSR :

AV (DP) 0.0 AV (DC) 0.0

Jet Vel. 0.0 PSI Drop : 0

BH HP : 0.0 HP/in2 : 0.0

SURVEYS

MD	Angle	TVD	Dir.	V. Sect.	+N-S	+E-W	D. L.
558	2.00						
1,028	2.00						
1,529	2.00						
2,006	2.00						
2,886	3.00						
3,286	2.00						
4,222	2.00						
5,414	2.00						

MUD USED

Mud Additive	Used

From To Hrs PH OP

Activity Last 24 Hours

08:00	08:30	.50	D	TR	LAYING DOWN DC
08:30	12:00	5.50	O	RC	RIGUP/RUN 4 1/2 CASING
12:00	13:00	1.00	D	CI	CIRCULATE/CONDITION HOLE
13:00	16:30	3.50	D	CM	CEMENT/WOC
16:30	17:30	1.00	D	NU	NIPPLE DOWN BOP SEAT SLIPS
17:30	21:30	4.00	D	OT	CLEAN MUD PITS
21:30	06:00	5.50	O	RU	RIG DOWN TO MOVE

RAN 192 JOINTS OF 4.5 M-80 11.68 AND 2 MARKERS. SHOE AT 8279 FLOAT AT 8236 MESA VERDE MARKER AT 7484 WASATCH MARKER AT 6087

PUMPED 780 SACKS OF MPIL MOD 11# LEAD. 1015 SACKS OF 60/60 POZ 14.4# TAIL CEMENT. PLUG DOWN AT 16:02 ON 4-12-04. WELL DID NOT CIRC. AFTER STARTING DISPLACEMENT.

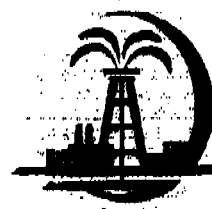
RIG RELEASED AT 2130 ON 4-12-04

COSTS SUMMARY

Code	Item Description	Daily	Cumm.
820/221	Drilling: daywork	\$9,160	\$81,804
820/217	Move/Rig Up & Down	\$0	\$0
820/211	Conductor/ Hole & Serv.	\$0	\$10,886
820/205	Road & Location Costs	\$0	\$0
820/470	Freight & Trucking	\$0	\$0
820/213	Water and water Hauling	\$0	\$3,003
820/430	Open Hole Logs	\$0	\$14,210
820/490	Contract Labor	\$400	\$4,800
820/290	Bits & Reamers	\$0	\$27,900
820/270	Drilling & Mud Additives	\$1,699	\$27,929
820/280	Fuel	\$750	\$8,341
820/360	Cement & Cementing Casing	\$42,495	\$47,721
820/410	Mud Logging Services	\$0	\$2,800
820/530	Power Tongs & Casing Crew	\$11,033	\$11,033
820/330	Surface Equipment Rental	\$600	\$20,834
Total Daily Cost :		\$109,062	
Cumulative Cost to Date :			\$311,683

24.00 = Total Hours Today

APR 13 2004

QEP UTAH BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 13 2004****DIV. OF OIL, GAS & MINING**

017

State of Utah
Division of Oil, Gas and Mining

OPERATOR: QEP Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

ENTITY ACTION FORM - FORM 6

Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
D	12528	14121	43-047-35193	WRU ENH 8MU 26 8 22	SENE	26	8S	22E	Uintah	3/19/04	4/15/04 K

WELL 1 COMMENTS: *TRVRD*

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

Signature

Clerk Specialist 4/14/04
Title Date

Phone No. (435)781-4342

APR 14 2004

CONFIDENTIAL

PAGE 2/2

APR-14-04 11:50AM;

435 781 4357;

SENT BY: QEP-UBD WONGSITS VALLEY ;

APR-21-04 06:14 AM JIM

T085 R22E S-26

43-047-35193

Questar Exploration and Production--Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WRU EIH 8MU-26-S-22
 GL & AFE #: UTO8726050/1120403
 SPUD DATE: 3/19/2004
 CASING SIZE: 4-1/2" 11.6# M-80
 CASING DEPTH: 8275' FC#8236
 Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/21/2004
 Report Written By: Jim Simonton
 Final Drilling Cost: 311,553
 Final Completion Date: 8275'
 TD: 8213' (4/20/04)
 PSTD:
 Initial Completion Report

COSTS

Major Account
 830 Completion & Recompletion (AFE required)
 Production Rig Work (No AFE)
 Workover (AFE required)
 Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,700	2,700
221 Trucking/freight	2,200	2,200
222 Hot oil truck		
220 Hauling fluids from location		
209 Logs		700
280 Labor/roustabouts/sup	700	2,000
219 Water hauled to location	2,000	
800 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		
203 Wireline services		1,100
207 Completion Tool Rental	1,100	500
330 Surface equip. rental	500	
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST >	9,200	9,200

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Parts

DAILY TOUR REPORT:

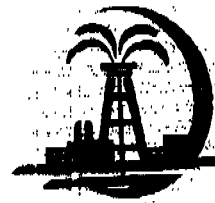
Initial Completion Report: On AM of 4/20/04 MURU Pool Well Service to start completion of well. NDWH and NU BOP's. Tally and rabbit in the hole with 3-7/8" bit and 4-1/2" csg. scraper and new 2-3/8" EUE 8rd J-55 4.7# lbq. and tag at 8213'. Circ. hole with 2% KCL water. Pull bit to 5600' and SIFN. On 4/21/04 will finish POOH with tools and log and perforate initial zone.

Tubing tail @:

APR 21 2004

OEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH
VERNAL, UT 84078
(435)781-4342 (phone)
(435)781-4357 (fax)



Fax To: Carol Daniels

Fax Number: (801)359-3940

From: Dahn Caldwell

Phone #: (435)781-4342

No. of Pages: _____
(including cover sheet)

Comments:

RECEIVED

APR 21 2004

DIV. OF OIL, GAS & MINING

19

T083 R22E S26
43-047-35193

Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WRU EIH 8MU-26-S-22
GL & AFE #: UTO8728050//20403
SPUD DATE: 3/19/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 8275' FC@8238'
Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/22/2004
Report Written By: Jim Simonton
Final Drilling Cost: 311,883
Final Completion Date:
TD: 8275'
PSTD: 8213' (4/20/04)

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,000	4,700
221 Trucking/freight		2,200
222 Hot oil truck	3,900	3,900
220 Hauling fluids from location		
209 Logs	4,800	4,800
280 Labor/roustabouts/sup	250	950
219 Water hauled to location	7,000	9,000
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating	2,000	2,000
203 Wireline services		
207 Completion Tool Rental		1,100
330 Surface equip. rental	500	1,000
215 Well test & flow back		
250 Equip. Insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST	20,400	29,650
		TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

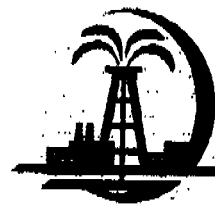
Mesa Verde: 8082-92'

DAILY TOUR REPORT:

On 4/21/04 finish POOH with bit and scraper and tbg. NO BOP's and NU frac valve. MIRU Cutters WL and ran a CBLVDLGR log from lag at 1199' to 1300' with top of cement est. at 1900'. Correlated log to Halliburton Density log dated 4/11/04. Pressure test csg. and frac valve to 4800# and held OK. Perforate per the CBL log dated 4/21/04 Mesa Verde interval 8082-92' (30 holes) at 3 JPF using a 3-1/8" csg. gun and "Prospector" charges and 120" phasing. RDMO Cutters WL. Breakdown the perfs. at 2500# and SIP=1500#. SIPN. On 4/22/04 will frac and continue with additional zones.

APR 22 2004

Tubing tail @:

QEP UTAH BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 22 2004****DIV. OF OIL, GAS & MINING**

020 APR-23-04 06:37 AM JIM

7085 R37E S-26

43-047-35193

Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WRU EIH 8MU-26-S-22
GL & AFE #: UTO6726050//20403
SPUD DATE: 3/19/2004
CASING SIZE: 4-1/2" 11.5# M-80
CASING DEPTH: 8275' FC@8238'
Ser. Co. & Rig #: Pool Well Service 8823

Report Date: 4/23/2004
Report Written By: Jim Simonton
Final Drilling Cost: 311,683
Final Completion Date: 8275'
TD: 8213' (4/20/04)
PSTD:

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,000	6,700
221 Trucking/freight		2,200
222 Hot oil truck		3,900
220 Hauling fluids from location		
208 Logs		4,600
280 Labor/roustabouts/sup	250	1,200
218 Water hauled to location		9,000
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation	93,600	93,600
231 Bridge plugs and pkrs.	6,000	6,000
213 Completion consulting		
217 Perforating	7,500	8,500
203 Wireline services	4,000	4,000
207 Completion Tool Rental		1,100
330 Surface equip. rental	500	1,500
215 Well test & flow back	600	600
250 Equip. insp. & testing		
650 Fishing		
270 Formation psi data		
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST >	114,460	144,100 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

Daily Fluid Report

Used from yesterday:	2655
Minus daily recovery:	490
Plus water today:	
Used left to recover:	2165

Perfs

Mesa Verde: 8082-92'
7751-59'; 7842-44'; 7879-83'
Wasatch: 6511-17'
6124-31'

APR 23 2004

DAILY TOUR REPORT:

On 4/22/04 MURU Halliburton frac crew and Cutters WL. Frac Mesa Verde Int. 8082-92' down 4-1/2" csg. using a Delta 25# 2% x-linked gel water system as follows: Pump 200 gal. of 28% HCL and frac with a 5000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 9210 gal. of fluid and flush with 400 gal. of 28% HCL acid and 4858 gal. of slick water. Total of 34MM# of 20/40 mesh sand and a total load of 548 bbl. Max. rate=36 and average=30 BPM; Max. psi=4300# and ave=3200#; ISIP=2800# (.78); Lubricate in a Halliburton 4-1/2" comp. frac plug and set at 7850'. Perforate Mesa Verde intervals 7751-59' (16 holes); 7842-44' (4 holes) and 7879-83' (8 holes) at 2 JPF and 120" phasing per the CBL log dated 4/21/04 using a 3-1/8" csg. gun and "Prospector" charges. Frac gross Mesa Verde interval 7751-7883' down 4-1/2" csg. using the above system as follows: Breakdown with 40-7/8" Bio-balls and frac with a 10000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 22345 gal. of fluid and flush with 400 gal. of 28% HCL and 4842 gal. of slick water. Total of 81MM# of 20/40 mesh sand and a total load of 908 bbl. Max. rate=48 and ave=33 BPM; Max. psi=5700# and ave=4450#; ISIP=2150# (.71); Lubricate in a 4-1/2" comp. frac plug and set at 6700'. Perforate per the above log and gun and charge Wasatch interval 6511-17' (24 holes) at 4 JPF and 90" phasing. Frac Wasatch interval 6511-17' down 4-1/2" csg. using a 20# Delta system as follows: Pump a 6000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 9498 gal. of fluid and flush with 400 gal. of 28% HCL acid and 3899 gal. of slick water. Total of 35MM# of 20/40 mesh sand and a total load of 493 bbl. Max. rate=28 and ave=25.7 BPM; Max. psi=2400# and ave=2200#; ISIP=1502# (.66); Lubricate in a 4-1/2" composite frac plug and set at 6200'. Perforate per the above gun and log and charge at 4 JPF and 90" phasing Wasatch interval 6124-31' (28 holes). RDMO Cutters WL. Frac Wasatch interval 6124-31' down 4-1/2" csg. using a Delta 20# system as follows: Pump a 5000 gal. pad and stage 2-4 ppg 20/40 mesh sand in 15075 gal. of fluid and flush with 3863 gal. of slick water. Total of 50200# of 20/40 mesh sand and a total load of 581 bbl. Max. rate=30 and ave=26 BPM; Max. psi=3100# and ave=2450#; ISIP=2250# (.80). Sit the well and RDMO Halliburton. Scale inhibitor was used today. After a 3 hour 81 period SICP=2150#. Open up on a 12/64" choke and flowed the csg. for the next 12 hours on various chokes and at 6:00AM on 4/23/04 the csg. was on a full 2" line with 5# FCP at an est. rate of 5 bbl. per hour of slight gas cut water and an est. total recovery of 490 bbl. Continue to flow well. Will attempt to RIH with bit and lbg. today.

Tubing tail @:

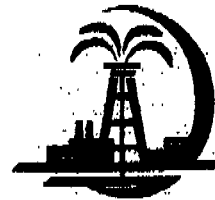
QEP UTAH BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:**

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APR 23 2004

DIV. OF OIL, GAS & MINING

021

7085 R98E-S96
113-049-35193

Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: WRU EIH 8MU-28-8-22
GL & AFE #: UTO8726050/1120403
SPUD DATE: 3/19/2004
CASING SIZE: 4-1/2" 11.65 M-80
CASING DEPTH: 8275' FCB 8238'
Ser. Co. & Rig #: Pool Well Service #623

Report Date: 4/24,25,26/04
Report Written By: Jim Simonton
Final Drilling Cost: 311,683
Final Completion Date:
TD: 8275'
PSTD: 8213' (4/20/04)

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/feet runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	4,800	11,500
221 Trucking/freight		2,200
222 Hot oil truck		3,900
220 Hauling fluids from location		
209 Logs		4,800
280 Labor/roustabouts/sup	500	1,700
219 Water hauled to location		9,000
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		93,600
231 Bridge plugs and pkrs.		8,000
219 Completion consulting		
217 Perforating		9,500
203 Wireline services		4,000
207 Completion Tool Rental		1,100
330 Surface equip. rental	1,100	2,800
216 Well test & flow back		600
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
239 Materials and supplies	2,900	2,900
220 Hauling trash from loc.		
TOTAL DAILY COST >	9,300	153,400 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	2165
Minus daily recovery:	135
Plus water today:	
Load left to recover:	2030

Perfs

MessVerde: 8082-92'
7751-59'; 7842-44'; 7879-83'
Wasatch: 8811-17'
6124-31'

DAILY TOUR REPORT:

At 8:00AM on 4/23/04 well was flowing to the pit on a full 2" line with 50' FCP and an est. rate of 5 bbl. per hour. Continue to flow the well for an additional 2 hours and well surging. Pump 50 bbl. of 2% KCL water down the csg. and pressure rose to 1100#. Open the well back to the pit and flowed back 150 bbl. of water and finally died. NO frac valve and NU BOP's. RIH with pump off bit sub assembly and tbg. to 6100' and SIFN. On 4/24/04 SITP=0# and SICP=400#. Bled off. RIH and tag composite frac plug at 6200' and drill out. Continue in the hole and drill out frac plug at 6700'. Continue in the hole and tag sand at 7935' and clean out to frac plug at 7950' and drill out. Continue in the hole and tag fill at 8172' and clean out to PSTD of 8210'. Circ. hole clean with 2% KCL water. Pull to 6100' and land tbg. in the hanger. NO BOP's and NUWH. Pump off bit sub assembly. RU swab. IFL at surface. Make 4 runs with FFL at 200' and recovered 38 bbl. of water. Final SICP=0#. RD the swab and SIFW. On 4/26/04 will try to swab well in. On AM of 4/26/04 SITP and SICP=0#.

Tubing tail @:

APR 26 2004

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:****Carol Daniels****Fax Number:****(801)359-3940****From:****Dahn Caldwell****Phone #:****(435)781-4342****No. of Pages:****(including cover sheet)****Comments:****RECEIVED****APR 26 2004****DIV. OF OIL, GAS & MINING**

7 085 K99E S-26

43-044-35193

Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A ReportCompletion
Rig Off
Date

WELL NUMBER: WRU EIH 8MU-26-6-22
GL & AFE #: UTC6726050///20403
SPUD DATE: 3/19/2004
CASING SIZE: 4-1/2" 11.6# M-80
CASING DEPTH: 8275' EC#8236
Ser. Co. & Rig #: Pool Well Service #823

Report Date: 4/27/2004
Report Written By: Jim Simonon
Final Drilling Cost: 311,663
Final Completion Date: 4/27/2004
TD: 8275'
PSTD: 8213' (4/20/04)

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
206 Rig	2,100	13,800
221 Trucking/freight		2,250
222 Hot oil truck		3,900
220 Hauling fluids from location		
209 Logs		4,800
280 Labor/troubleshoot/sup	1,100	2,800
218 Water hauled to location		9,000
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		93,600
231 Bridge plugs and pkrs.		6,000
213 Completion consulting		
217 Perforating		9,500
203 Wireline services		4,000
207 Completion Tool Rental		1,100
330 Surface equip. rental		2,800
215 Well test & flow back	800	1,400
250 Equip. insp. & testing		
550 Fishing		
270 Formation pot data		
233 Materials and supplies		2,000
220 Hauling trash from loc.		
TOTAL DAILY COST >	4,000	167,400 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

Daily Fluid Report

Load from yesterday:	2030
Minus daily recovery:	675
Plus water today:	
Load left to recover:	1355

Perfs

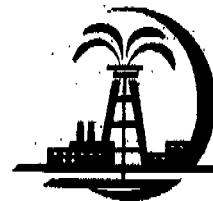
Mesa Verde: 8082-82'	
7751-59'; 7842-44'; 7879-83'	
Wasatch: 6811-17'	
8124-31'	

DAILY TOUR REPORT:

On AM of 4/26/04 SITP and SICP=08. RU swab. IPL at surface. Make 6 swab runs and tbg. started to flow. Recovered a 50 bbl. of water swabbing and flowed for 45 minutes and recovered 35 bbl. of water and died. RU swab. Make 1 swab run and tbg. started to flow and continued to flow. RD swab and RDMO Pool Well Service. Continue to flow the well for the next 20 hours on various chokes and at 6:00AM on 4/27/04 PTP=360# and SICP=700# on a 32/64" choke with an est. rate of 10 bbl. per hour of gas cut water and has stabilized at these rates and pressures for the last 5 hours. Have recovered an est. 675 bbl. of fluid in the last 24 hours between swabbing and flowing. Will turn well over to production department this AM. Final report of well completion.
NOTE: Tbg. is high in this well and will require production log and lowering of tbg. in the future.

Tubing tail @:

APR 27 2004

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 27 2004****DIV. OF OIL, GAS & MINING**

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

QEP UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526**Contact: dahn.caldwell@questar.com****435.781.4342 Fax 435.781.4357**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SENE, Sec26, T8S, R22E
2130' FNL, 584' FEL**

5. Lease Designation and Serial No.

UTU-0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

WRU EIH 8MU 26 8 22

9. API Well No.

43-047-35193

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU-EIH 8MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals are described below. All depths are open hole correlation:
 1 - Both Wasatch Zones located at these depths: 6128' - 6135' & 6614' - 6620' and four Mesa Verde Zones located at 7751' - 7759', 7834' - 7842', 7883' & 8082' - 8092' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.

2 - The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:
 Wasatch Production: 27% - for 6' of net pay
 Mesa Verde Production: 73% - for 16' of net pay

3 - After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.

4 - If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.

5 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

3 - BLM, 2 - Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed **Dale Larsen**Title **District Production Superintendent**Date **4/27/04**

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

023

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0629
2. Name of Operator QEP UINTA BASIN INC		6. If Indian, Allottee or Tribe Name
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. 891003509B
3b. Phone No. (include area code) Ph: 435.781.4306 Fx: 435.781.4329		8. Well Name and No. WRU EIH 8MU 26 8 22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T8S R22E SENE 2130FNL 584FEL		9. API Well No. 43-047-35193
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 4/27/04.

RECEIVED

MAY 25 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30604 verified by the BLM Well Information System For QEP UINTA BASIN INC, sent to the Vernal		
Name (Printed/Typed) ANN PETRIK	Title ADMINISTRATIVE CONTACT	
Signature (Electronic Submission)	Date 05/12/2004	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: QEP Uinta Basin Inc Operator Account Number: N 2460
 Address: 11002 E 17500 S
city Vernal
state UT zip 84078 Phone Number: (435) 781-4300

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735193	WRU EIH 8MU-26-8-22		SENE	26	8S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14121	14234	3/19/2004			4/15/2004 <i>K</i>	
Comments: MVRD *Corrected 7/26/2004 by DOGM, Entity #14121 assigned to two different operators in error by ER.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

7/26/2004

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-0629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
N/A

8. WELL NAME and NUMBER:
WRU EIH 8MU 26 8 22

9. API NUMBER:
4304735193

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
QEP UINTA BASIN, INC.

3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078-8526 PHONE NUMBER: (435) 781-4301

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2130' FNL, 584' FEL COUNTY: UINTAH COUNTY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 26 8 22 S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

"See Attachment - Page 2"

RECEIVED

JUL 02 2004

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
8-3-04
CHD

NAME (PLEASE PRINT) Dale Larsen

TITLE District Production Superintendent

SIGNATURE

DATE 6/11/2004

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/28/04

By: [Signature]

(See Instructions on Reverse Side)

CONFIDENTIAL

Attachment – Page 2**API # 43-047-35193****6/11/2004**

“In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU-EIH 8MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals are described below. All depths are open hole correlation:
1 – Both Wasatch Zones located at these depths: 6128’ – 6135’ & 6614’ – 6620’ and four Mesa Verde Zones located at 7751’ – 7759’, 7842’ – 7844’, 7879’ – 7883’ & 8082’ – 8092’ will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.

2 – The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:

Wasatch Production: 27% - for 6’ of net pay

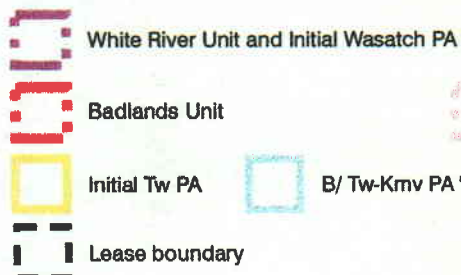
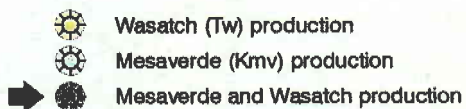
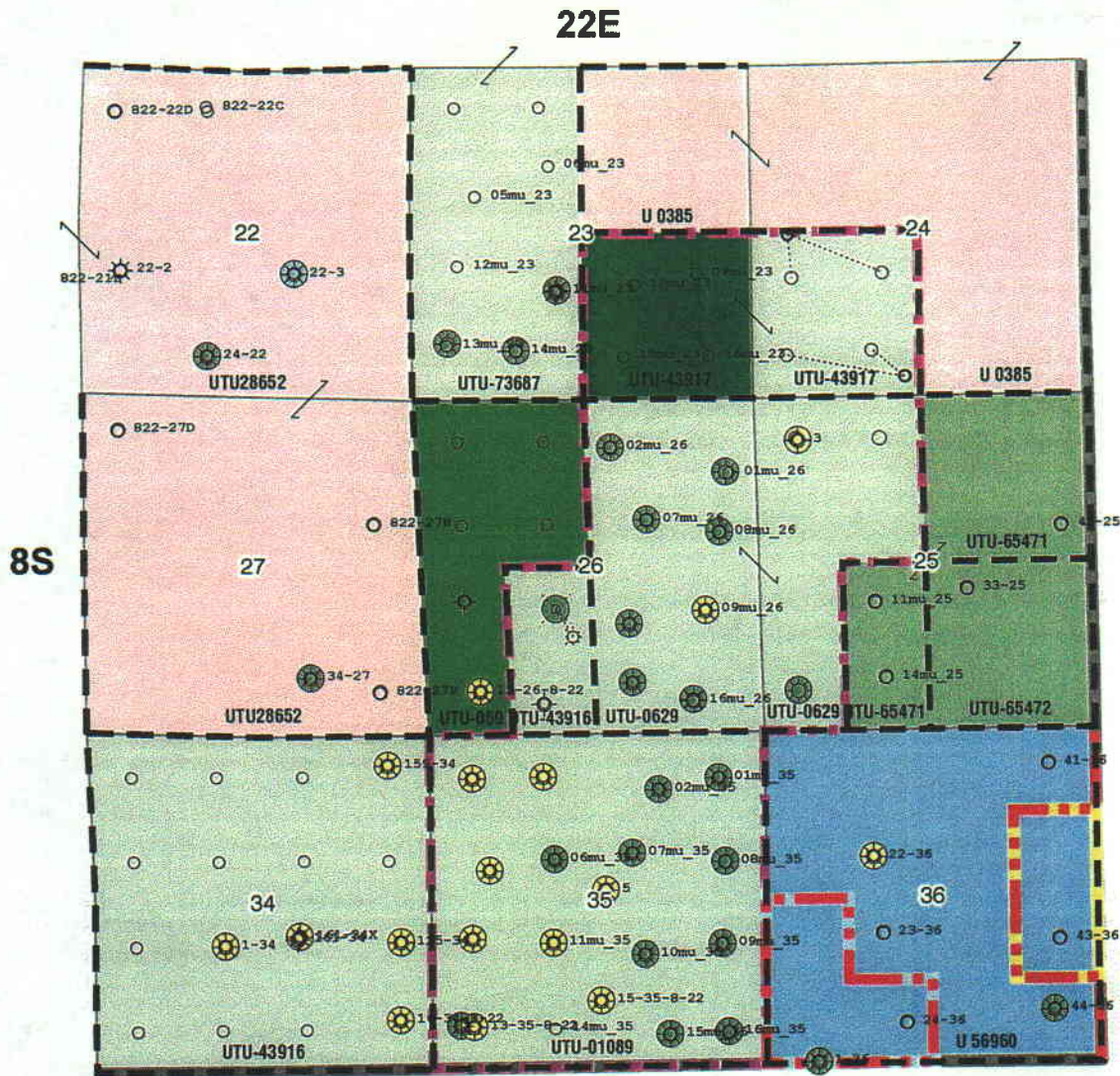
Mesa Verde Production: 73% - for 16’ of net pay

3 – After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.

4 – If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.

5 – On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

CONFIDENTIAL



B/ Tw-Kmv PA "A"

Tw/Kmv COMMINGLED PRODUCTION

Plat 3 of 13

**Centered on
Section 26-T8S-R22E**

Uintah County, Utah

QUESTAR
Exploration
& Production

1060 17th St., # 600 Denver, CO 80202

Geologist: JD Herman

Engineer:

Date: June 21, 2004

Landman: Angela Page

Technician:

File: 05722MapslComm 26022.cdr

AFFIDAVIT OF NOTICE

CONFIDENTIAL

STATE OF COLORADO)
COUNTY OF DENVER) ss:

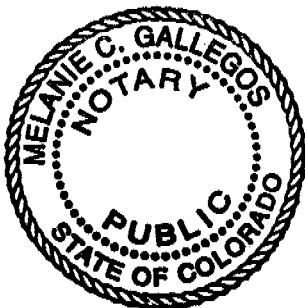
Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 8MU 26-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 25th day of June, 2004.

Angela Page
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 25th day of June, 2004, by Angela Page

Melanie C. Gallegos
Notary Public



My Commission Expires 03/28/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0629

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. 891003509B	
2. Name of Operator QEP UINTA BASIN, INC.		8. Lease Name and Well No. WRU EI 8MU 26 8 22	
3. Address 11002 E. 17500 S. VERNAL, UT 84078		9. API Well No. 43-047-35193	
3a. Phone No. (include area code) Ph: 435.781.4342		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2130FNL 584FEL At top prod interval reported below SENE 2130FNL 584FEL At total depth SENE 2130FNL 584FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 26 T8S R22E Mer SLB	
14. Date Spudded 03/19/2004		15. Date T.D. Reached 04/11/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/26/2004		17. Elevations (DF, KB, RT, GL)* 4853 GL	
18. Total Depth: MD 8279 TVD		19. Plug Back T.D.: MD 8210 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, SPECTRAL DENSITY DSN, HRI	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0		470		200			
7.875	4.500 M-80	11.6		8279		1765			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6110							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WS/MVD	6124	8092	8082 TO 8092			
B)			7751 TO 7883			
C)			6611 TO 6617			
D)			6124 TO 6131			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8082 TO 8092	FRAC W/ 34.000# 20/40 SAND IN 23.016 GALS - MESA VERDE
7751 TO 7883	FRAC W/ 81.000# 20/40 SAND IN 38.052 GALS - MESA VERDE
6611 TO 6617	FRAC W/ 35.000# 20/40 SAND IN 20.706 GALS - WASATCH
6124 TO 6131	FRAC W/ 50.200# 20/40 SAND IN 24.402 GALS - WASATCH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2004	04/29/2004	24	→	2.0	931.0	55.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
15	780	938.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PERIOD EXPIRED ON 5-26-05
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #34376 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	2158
				MAHOGANY	2963
				WASATCH	5278
				MESA VERDE	7678
				TD	8279

32. Additional remarks (include plugging procedure):

CONFIDENTIAL. DO NOT RELEASE WELL INFORMATION WITHOUT PERMISSION FROM QEP, UINTA BASIN, INC.

Cemented production csg w/ 750 sxs HiFill Mod Lead & 1015 sxs 50/50 Pozmix Tail.

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

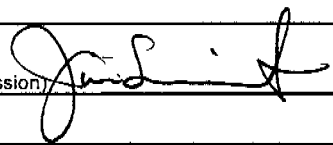
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #34376 Verified by the BLM Well Information System.
For QEP UINTA BASIN, INC., sent to the Vernal

Name (please print) JIM SIMONTON

Title COMPLETION SUPERVISOR

Signature (Electronic Submission)



Date 08/10/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator):
 N2460-QEP Uinta Basin, Inc.
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

TO: (New Operator):
 N5085-Questar E&P Company
 1050 17th St, Suite 500
 Denver, CO 80265

Phone: 1 (303) 672-6900

CA No.				Unit:		WHITE RIVER UNIT		
WELL NAME		SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WHITE RIVER 31-4	WR 31-4	SWSE	04	080S	220E	4304715090	4915	Federal	WS	A
WRU 15-35-8-22	WRU EIH 15-35-8-22	SWSE	35	080S	220E	4304733061	12528	Federal	GW	P
E IRON HORSE 12W-35-8-22	WRU EIH 12W-35-8-22	NWSW	35	080S	220E	4304733393	12528	Federal	GW	P
WRU 13W-3-8-22	WR 13W-3-8-22	SWSW	03	080S	220E	4304733651	13544	Federal	GW	P
GB 6W-9-8-22	OU GB 6W-9-8-22	SENE	09	080S	220E	4304734010	13545	Federal	GW	P
E IRON HORSE 4W-35-8-22	WRU EIH 4W-35-8-22	NWNW	35	080S	220E	4304734042	12528	Federal	GW	P
E IRON HORSE 3W-35-8-22		NENW	35	080S	220E	4304734044	12528	Federal	GW	P
GB 4W-9-8-22	WRU GB 4WRG-9-8-22	NWNW	09	080S	220E	4304734208	4915	Federal	GW	DRL
WRU 13WX-35-8-22	WRU EIH 13WX-35-8-22	SWSW	35	080S	220E	4304734210	12528	Federal	GW	P
WRU EIH 5W-35-8-22	WRU EIH 5W-35-8-22	SWNW	35	080S	220E	4304734572	12528	Federal	GW	P
OU GB 14W-9-8-22	OU GB 14W-9-8-22	SESW	09	080S	220E	4304734649	13545	Federal	GW	P
WRU GB 9MU-9-8-22	WRU GB 9MU-9-8-22	NESE	09	080S	220E	4304734650	13545	Federal	GW	P
OU GB 10W-9-8-22	OU GB 10W-9-8-22	NWSE	09	080S	220E	4304734651	13545	Federal	GW	P
OU GB 12W-9-8-22	OU GB 12W-9-8-22	NWSW	09	080S	220E	4304734652	13712	Federal	GW	S
OU GB 15W-9-8-22	OU GB 15W-9-8-22	SWSE	09	080S	220E	4304734678	13545	Federal	GW	P
OU GB 16W-9-8-22	OU GB 16W-9-8-22	SESE	09	080S	220E	4304734679	13545	Federal	GW	P
WRU EIH 6W-35-8-22	WRU EIH 6W-35-8-22	SENE	35	080S	220E	4304734684	12528	Federal	GW	P
GB 11ML-10-8-22	GB 11ML-10-8-22	NESW	10	080S	220E	4304734691	14818	Federal	GW	P
WRU EIH 11W-35-8-22	WRU EIH 11W-35-8-22	NESW	35	080S	220E	4304734708	12528	Federal	GW	P
WRU GB 5M-9-8-22	WRU GB 5M-9-8-22	SWNW	09	080S	220E	4304734753	13545	Federal	GW	P
OU GB 12W-4-8-22	OU GB 12W-4-8-22	NWSW	04	080S	220E	4304734762	13718	Federal	GW	P
OU GB 12M-10-8-22	OU GB 12M-10-8-22	NWSW	10	080S	220E	4304734769	13864	Federal	GW	P
WRU EIH 14W-26-8-22	WRU EIH 14W-26-8-22	SESW	26	080S	220E	4304734835	12528	Federal	GW	S
WRU EIH 11MU-26-8-22	WRU EIH 11MU-26-8-22	NESW	26	080S	220E	4304734836	12528	Federal	GW	P
WRU EIH 10W-35-8-22	WRU EIH 10W-35-8-22	NWSE	35	080S	220E	4304735046	12528	Federal	GW	P
WRU EIH 9MU-26-8-22	WRU EIH 9MU-26-8-22	NESE	26	080S	220E	4304735047	14003	Federal	GW	P
WRU EIH 15MU-26-8-22	WRU EIH 15MU-26-8-22	SWSE	26	080S	220E	4304735048	12528	Federal	GW	P
WRU EIH 1MU-35-8-22	WRU EIH 1MU-35-8-22	NENE	35	080S	220E	4304735049	12528	Federal	GW	P
WRU EIH 9M-35-8-22	WRU EIH 9M-35-8-22	NESE	35	080S	220E	4304735050	12528	Federal	GW	P
WRU EIH 7MU-35-8-22	WRU EIH 7MU-35-8-22	SWNE	35	080S	220E	4304735051	12528	Federal	GW	P
WRU EIH 1MU-26-8-22	WRU EIH 1MU-26-8-22	NENE	26	080S	220E	4304735118	12528	Federal	GW	P
WRU EIH 7MU-26-8-22	WRU EIH 7MU-26-8-22	SENE	26	080S	220E	4304735119	12528	Federal	GW	P
WRU EIH 10MU-26-8-22	WRU EIH 10MU-26-8-22	NWSE	26	080S	220E	4304735120	12528	Federal	GW	P
WRU EIH 15MU-35-8-22	WRU EIH 15MU-35-8-22	SWSE	35	080S	220E	4304735121	12528	Federal	GW	P
WRU EIH 10ML-23-8-22	WRU EIH 10ML-23-8-22	NWSE	23	080S	220E	4304735187	12528	Federal	GW	P
SG 12MU-23-8-22	SG 12MU-23-8-22	NWSW	23	080S	220E	4304735188	12528	Federal	GW	P
WRU EIH 9ML-23-8-22	WRU EIH 9ML-23-8-22	NESE	23	080S	220E	4304735189	12528	Federal	GW	P
WRU EIH 16MU-26-8-22	WRU EIH 16MU-26-8-22	SESE	26	080S	220E	4304735191	12528	Federal	GW	P
WRU EIH 2MU-26-8-22	WRU EIH 2MU-26-8-22	NWNE	26	080S	220E	4304735192	12528	Federal	GW	P
WRU EIH 8MU-26-8-22	WRU EIH 8MU-26-8-22	SENE	26	080S	220E	4304735193	12528	Federal	GW	P
WRU EIH 16MU-35-8-22	WRU EIH 16MU-35-8-22	SESE	35	080S	220E	4304735194	12528	Federal	GW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WRU EIH 8MU-35-8-22	WRU EIH 8MU-35-8-22	SENE	35	080S	220E	4304735195	12528	Federal	GW	P
WRU EIH 13MU-25-8-22	WRU EIH 13MU-25-8-22	SWSW	25	080S	220E	4304735329	12528	Federal	GW	P
WRU EIH 15ML-23-8-22	WRU EIH 15ML-23-8-22	SWSE	23	080S	220E	4304735387	12528	Federal	GW	P
WRU EIH 4MU-25-8-22	WRU EIH 4MU-25-8-22	NWNW	25	080S	220E	4304735388	12528	Federal	GW	P
WRU EIH 3MU-25-8-22	EIH 3MU-25-8-22	NENW	25	080S	220E	4304735389	12528	Federal	GW	P
WRU EIH 12ML-24-8-22	WRU EIH 12ML-24-8-22	NWSW	24	080S	220E	4304735425	12528	Federal	GW	P
WRU EIH 14ML-24-8-22	WRU EIH 14ML-24-8-22	SESW	24	080S	220E	4304735426	12528	Federal	GW	P
WRU EIH 6MU-25-8-22	WRU EIH 6MU-25-8-22	SENW	25	080S	220E	4304735431	12528	Federal	GW	P
WRU EIH 5MU-25-8-22	WRU EIH 5MU-25-8-22	SWNW	25	080S	220E	4304735432	12528	Federal	GW	P
WRU EIH 12MU-25-8-22	WRU EIH 12MU-25-8-22	NWSW	25	080S	220E	4304735601	12528	Federal	GW	P
WRU EIH 14MU-35-8-22	WRU EIH 14MU-35-8-22	SESW	35	080S	220E	4304735667	12528	Federal	GW	P
WRU EIH 13ML-24-8-22	WRU EIH 13ML-24-8-22	SESW	24	080S	220E	4304735793	12528	Federal	GW	P
WRU EIH 16ML-23-8-22	WRU EIH 16ML-23-8-22	SWSE	23	080S	220E	4304735804	12528	Federal	GW	P
WRU EIH 11ML-24-8-22	WRU EIH 11ML-24-8-22	NWSW	24	080S	220E	4304735805	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-22	WRU EIH 6B-ML-35-8-22	SWNW	35	080S	220E	4304737299	12528	Federal	GW	P
WRU EIH 6B-ML-35-8-20	WRU EIH 6B-ML-35-8-21	SWNW	35	080S	220E	4304737299	15281 12528	Federal	GW	S
WRU EIH 11BML-35-8-22	WRU EIH 11BML-35-8-22	NESW	35	080S	220E	4304737300	12528	Federal	GW	P
WRU EIH 3D-ML-35-8-22	WRU EIH 3D-ML-35-8-22	SENW	35	080S	220E	4304737465	12528	Federal	GW	P
WRU EIH 7D-ML-35-8-22	WRU EIH 7D-ML-35-8-22	SWNE	35	080S	220E	4304737466	12528	Federal	GW	P
WRU EIH 4AML-25-8-22	WRU EIH 4AD-25-8-22	NWNW	25	080S	220E	4304738636		Federal	GW	APD
WRU EIH 7AML-26-8-22	WRU EIH 7AD-26-8-22	SWNE	26	080S	220E	4304738637		Federal	GW	APD
WRU EIH 8DML-26-8-22	WRU EIH 8DML-26-8-22	SENE	26	080S	220E	4304738638		Federal	GW	APD
WRU EIH 9DML-26-8-22	WRU EIH 9DML-26-8-22	NESE	26	080S	220E	4304738639		Federal	GW	APD
WRU EIH 6DML-35-8-22	WRU EIH 6DD-35-8-22	SENW	35	080S	220E	4304738640		Federal	GW	APD
WRU EIH 7AD-35-8-22	WRU EIH 7AD-35-8-22	SWNE	35	080S	220E	4304738641		Federal	GW	APD
WRU EIH 13AML-35-8-22	WRU EIH 14BD-35-8-22	SWSW	35	080S	220E	4304738642		Federal	GW	APD
WRU EIH 2AML-35-8-22	WRU EIH 2AML-35-8-22	NWNE	35	080S	220E	4304738643		Federal	GW	APD
WRU EIH 3AD-35-8-22	WRU EIH 3AD-35-8-22	NENW	35	080S	220E	4304738644		Federal	GW	APD
WRU EIH 10AML-26-8-22	WRU EIH 10AML-26-8-22	NWSE	26	080S	220E	4304738647		Federal	GW	APD
WRU EIH 14AML-26-8-22	WRU EIH 14AML-26-8-22	SESW	26	080S	220E	4304738648		Federal	GW	APD
WRU EIH 9CML-26-8-22	WRU EIH 9CD-26-8-22	NESE	26	080S	220E	4304738649		Federal	GW	APD
WRU EIH 6BML-25-8-22	WRU EIH 6BML-25-8-22	SENW	25	080S	220E	4304738650		Federal	GW	APD
WRU EIH 15AG-35-8-22	WRU EIH 15AG-35-8-22	SWSE	35	080S	220E	4304738772		Federal	OW	APD
WRU EIH 15AML-35-8-22	WRU EIH 15AD-35-8-22	SWSE	35	080S	220E	4304738773		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068	8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	9. API NUMBER: attached
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President

Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

1/1/2007

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: White River Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - White River Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
----------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------

CA No.

Unit:

WHITE RIVER

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 <i>City</i> Denver <i>State</i> CO <i>Zip</i> 80265		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
PHONE NUMBER: (303) 672-6900		9. API NUMBER: Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See attached
COUNTY: Attached		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/13/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
WHITE RIVER
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WR 16-9	09	080S	220E	4304715081	4915	Federal	OW	S	
WRU EIH 15-35-8-22	35	080S	220E	4304733061	12528	Federal	GW	P	
WRU EIH 12W-35-8-22	35	080S	220E	4304733393	12528	Federal	GW	P	
WR 13W-3-8-22	03	080S	220E	4304733651	13544	Federal	GW	P	
OU GB 6W-9-8-22	09	080S	220E	4304734010	13545	Federal	GW	P	
WRU EIH 4W-35-8-22	35	080S	220E	4304734042	12528	Federal	GW	P	
WRU EIH 3W-35-8-22	35	080S	220E	4304734044	12528	Federal	GW	P	
WRU GB 4WRG-9-8-22	09	080S	220E	4304734208	4915	Federal	OW	P	
WRU EIH 13WX-35-8-22	35	080S	220E	4304734210	12528 13456	Federal	GW	P	
WRU EIH 5W-35-8-22	35	080S	220E	4304734572	12528	Federal	GW	P	
OU GB 14W-9-8-22	09	080S	220E	4304734649	13545	Federal	GW	P	
WRU GB 9MU-9-8-22	09	080S	220E	4304734650	13545	Federal	GW	P	
OU GB 10W-9-8-22	09	080S	220E	4304734651	13545	Federal	GW	P	
OU GB 15W-9-8-22	09	080S	220E	4304734678	13545	Federal	GW	P	
OU GB 16W-9-8-22	09	080S	220E	4304734679	13545	Federal	GW	P	
WRU EIH 6W-35-8-22	35	080S	220E	4304734684	12528 16723	Federal	GW	P	
GB 11ML-10-8-22	10	080S	220E	4304734691	14818	Federal	GW	P	
WRU EIH 11W-35-8-22	35	080S	220E	4304734708	12528	Federal	GW	P	
WRU GB 5M-9-8-22	09	080S	220E	4304734753	13545 14447	Federal	GW	S	
OU GB 12W-4-8-22	04	080S	220E	4304734762	13718	Federal	GW	P	
OU GB 12M-10-8-22	10	080S	220E	4304734769	13545	Federal	GW	P	
WRU EIH 14W-26-8-22	26	080S	220E	4304734835	12528	Federal	GW	TA	
WRU EIH 11MU-26-8-22	26	080S	220E	4304734836	12528 13713	Federal	GW	P	
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	12528 15700	Federal	GW	P	
WRU EIH 9MU-26-8-22	26	080S	220E	4304735047	12528 14003	Federal	GW	P	
WRU EIH 15MU-26-8-22	26	080S	220E	4304735048	12528	Federal	GW	P	
WRU EIH 1MU-35-8-22	35	080S	220E	4304735049	12528	Federal	GW	P	
WRU EIH 9M-35-8-22	35	080S	220E	4304735050	12528 14005	Federal	GW	P	
WRU EIH 7MU-35-8-22	35	080S	220E	4304735051	12528 14106	Federal	GW	P	
WRU EIH 1MU-26-8-22	26	080S	220E	4304735118	12528 14349	Federal	GW	P	
WRU EIH 7MU-26-8-22	26	080S	220E	4304735119	12528 14102	Federal	GW	P	
WRU EIH 10MU-26-8-22	26	080S	220E	4304735120	12528 14107	Federal	GW	P	
WRU EIH 15MU-35-8-22	35	080S	220E	4304735121	12528 14197	Federal	GW	P	
WRU EIH 10ML-23-8-22	23	080S	220E	4304735187	12528 14503	Federal	GW	P	
WRU EIH 9ML-23-8-22	23	080S	220E	4304735189	12528 14504	Federal	GW	S	

Bonds: BLM = ESB000024
BIA = 956010693
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WRU EIH 16MU-26-8-22	26	080S	220E	4304735191	12528 14351	Federal	GW	P	
WRU EIH 2MU-26-8-22	26	080S	220E	4304735192	12528 14104	Federal	GW	P	
WRU EIH 8MU-26-8-22	26	080S	220E	4304735193	12528 14234	Federal	GW	P	
WRU EIH 16MU-35-8-22	35	080S	220E	4304735194	12528 14198	Federal	GW	P	
WRU EIH 8MU-35-8-22	35	080S	220E	4304735195	12528 17329	Federal	GW	P	
WRU EIH 13MU-25-8-22	25	080S	220E	4304735329	12528 14168	Federal	GW	P	
WRU EIH 15ML-23-8-22	23	080S	220E	4304735387	12528 14681	Federal	GW	S	
WRU EIH 4MU-25-8-22	25	080S	220E	4304735388	12528 14339	Federal	GW	P	
WRU EIH 3MU-25-8-22	25	080S	220E	4304735389	12528 14341	Federal	GW	P	
WRU EIH 12ML-24-8-22	24	080S	220E	4304735425	12528 14536	Federal	GW	P	
WRU EIH 14ML-24-8-22	24	080S	220E	4304735426	12528 14646	Federal	GW	P	
WRU EIH 6MU-25-8-22	25	080S	220E	4304735431	12528 14379	Federal	GW	P	
WRU EIH 5MU-25-8-22	25	080S	220E	4304735432	12528 14240	Federal	GW	P	
WRU EIH 12MU-25-8-22	25	080S	220E	4304735601	12528 14214	Federal	GW	P	
WRU EIH 14MU-35-8-22	35	080S	220E	4304735667	12528 14615	Federal	GW	P	
WRU EIH 13ML-24-8-22	24	080S	220E	4304735793	12528 14644	Federal	GW	S	
WRU EIH 16ML-23-8-22	23	080S	220E	4304735804	12528 14683	Federal	GW	P	
WRU EIH 11ML-24-8-22	24	080S	220E	4304735805	12528 14540	Federal	GW	P	
WRU EIH 6B-ML-35-8-22	35	080S	220E	4304737299	12528 15281	Federal	GW	P	
WRU EIH 11BML-35-8-22	35	080S	220E	4304737300	12528 15282	Federal	GW	P	
WRU EIH 3D-ML-35-8-22	35	080S	220E	4304737465	12528 15552	Federal	GW	P	
WRU EIH 7D-ML-35-8-22	35	080S	220E	4304737466	12528 15637	Federal	GW	P	
WRU EIH 4AD-25-8-22	25	080S	220E	4304738636	12528 16651	Federal	GW	P	
WRU EIH 7AD-26-8-22	26	080S	220E	4304738637	12528 16579	Federal	GW	P	
WRU EIH 6DD-35-8-22	35	080S	220E	4304738640	12528 16511	Federal	GW	P	

Bonds: BLM = ESB000024
 BIA = 956010693
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
 WHITE RIVER
 effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WRU EIH 7AD-35-8-22	35	080S	220E	4304738641	16180	Federal	GW	P	
WRU EIH 14BD-35-8-22	35	080S	220E	4304738642	17143	Federal	GW	OPS	C
WRU EIH 9CD-26-8-22	26	080S	220E	4304738649	12528 16446	Federal	GW	P	
GB 1M-4-8-22R (RIGSKID)	04	080S	220E	4304738990	15879	Federal	GW	P	
WRU EIH 6D-5-8-23	05	080S	230E	4304738994	16415	Federal	GW	P	
WRU GB 13G-3-8-22	03	080S	220E	4304739792	4915	Federal	OW	P	
WRU GB 14G-4-8-22	04	080S	220E	4304740097	4915	Federal	OW	P	
GB 3D-4-8-22R(RIGSKID)	04	080S	220E	4304740345	17099	Federal	GW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the ~~Eastern States Office~~. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MIN. (MMS)